FILE NOTATIONS	1		
Entered in NID File		Checked by Chief	***************************************
Entered On S R Sheet	***************************************	Copy NID to Field Office	
Location Map Finned		Approval Letter	X
Card Indexed		Disapproval Letter	
I W R for State or Fee Land	.p., 42 - 2 year 20 year 20 - 7 + 5		
COMPLETION DATA	A:		
Date Well Completed		Location Inspected	
OW WW		Bond released	
GW OS	. PA	State of Fee Land	
	LOG	S FILED	
Driller's Log			
Electric Logs (No.	}		
<u> </u>	E-1	GR-N	. Micro
Lat	Mi-L	Sonic Others	

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

UNITED STATES

DEPARTMENT OF THE INTERIOR 5. LEASE DESIGNATION AND SERIAL NO. **GEOLOGICAL SURVEY** 14-20-603-6143 6. IF INDIAN, ALLOTTEE OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK OLAVAN 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL X DEEPEN [PLUG BACK □ McELMO CREEK UNIT b. TYPE OF WELL WELL X MULTIPLE ZONE GAS WELL 8. FARM OR LEASE NAME 2. NAME OF OPERATOR 9. WELL NO. THE SUPERIOR OIL COMPANY 3. ADDRESS OF OPERATOR = MCU-#I-11 P. O. DRAWER "G", CORTEZ, COLORADO 81321
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) 10. FIELD AND POOL, OR WILDCAT - GREATER ANETH 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 1975' FSL, 318' FEL, SEC. 36, T40S, R24E, SLB&M At proposed prod. zone SECTION 36, T40S, R24E 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH | 13. STATE 4.1 Miles NW of Aneth, Utah SAN JUAN UTAH 15. DISTANCE FROM PROPOSED*
LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT. 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 7001 40 (Also to nearest drlg. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 1100' 5467' Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WORK WILL START* 4555' Ungraded Ground Level May 10. 1977 23. PROPOSED CASING AND CEMENTING PROGRAM SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT .. 17-1/2" 13-3/8" 48# 100' To Surface 12-1/4" 8-5/8" 24# 1363' To Surface 7-7/8" 5-1/2" 14 & 15.5# 5461' 250 Sacks Drill 17-1/2" hole to 100'. Set 13-3/8" casing at 100' and cement to surface. Drill 12-1/4" hole to 1363'. Set 8-5/8" casing to 1363' and cement to surface. Drill 7-7/8" hole through Desert Creek Zone I approximately 5461'. Log well. Set 5-1/2" casing at 5461' and cement with 250 sacks. Perforate Ismay and Desert Creek and stimulate based on log evaluation. This well is a part of a 40-acre infill drilling program now underway at McElmo Creek Unit. OL, GAS, AND MINING DATE: IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deep or plus blek zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measurer and true preventer program, if any preventer program, if any. 24. Engineer March 31, 1977 SIGNED TITLE DATE (This space for Federal or State office use)

CONDITIONS OF APPROVAL, IF ANY:

SUPPLEMENT TO FORM 9-331C

WELL: MCU #I-11

SURFACE FORMATION WHERE PROPOSED DRILLING IS TO TAKE PLACE: Cedar Mesa

ESTIMATED FORMATION TOPS: (Measured from KB)

Chinle 1333'
DeChelly 2501'
Ismay 5220'
Gothic Shale 5361'
Desert Creek 5371'

WATER BEARING FORMATIONS: Water is expected to be encountered intermittently

from 400' to 1333'.

HYDROCARBON BEARING FORMATIONS: Oil and gas are expected to be encountered

intermittently from 5280' to 5451'.

MUD PROGRAM: Surface to 2000' - Water.

2000' to 5000' - Lignosulfonate or similar mud system;

no water loss control, weighted as

necessary with Barite.

5000' to TD - Lignosulfonate or similar mud system;

15 cc water loss, weighted as necessary

with Barite.

CEMENT PROGRAM: Surface - Cement to surface w/600 sx Howco Light w/10#/sk

Gilsonite, followed w/100 sx Class "B" Neat w/2%

CaCl at 15.6 ppg.

Production - 250 sx Class "B" with 5#/sx salt, 1/2#/sx Firm

Set and 3.4% CFR-2.

LOGGING PROGRAM: CNL/DENSITY/GR - TD to 5000'.

PRESSURE CONTROLS:

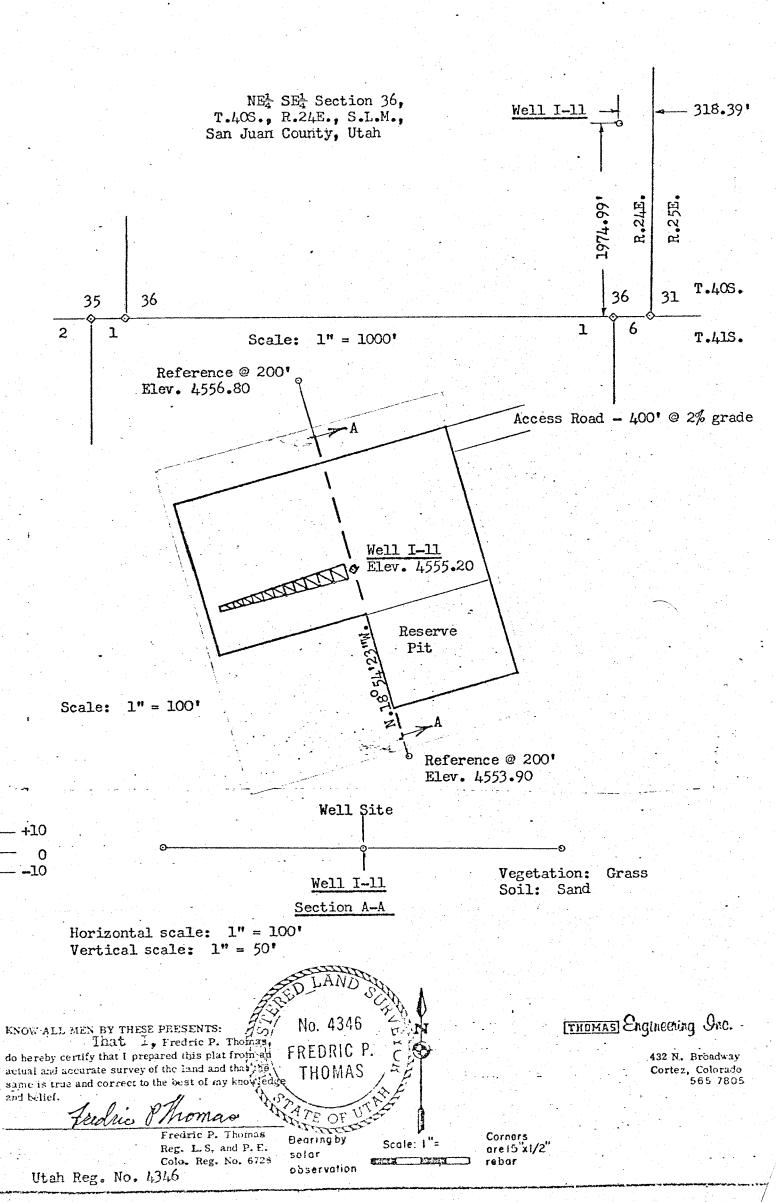
Blowout preventer equipment will be 10" Series 600 with

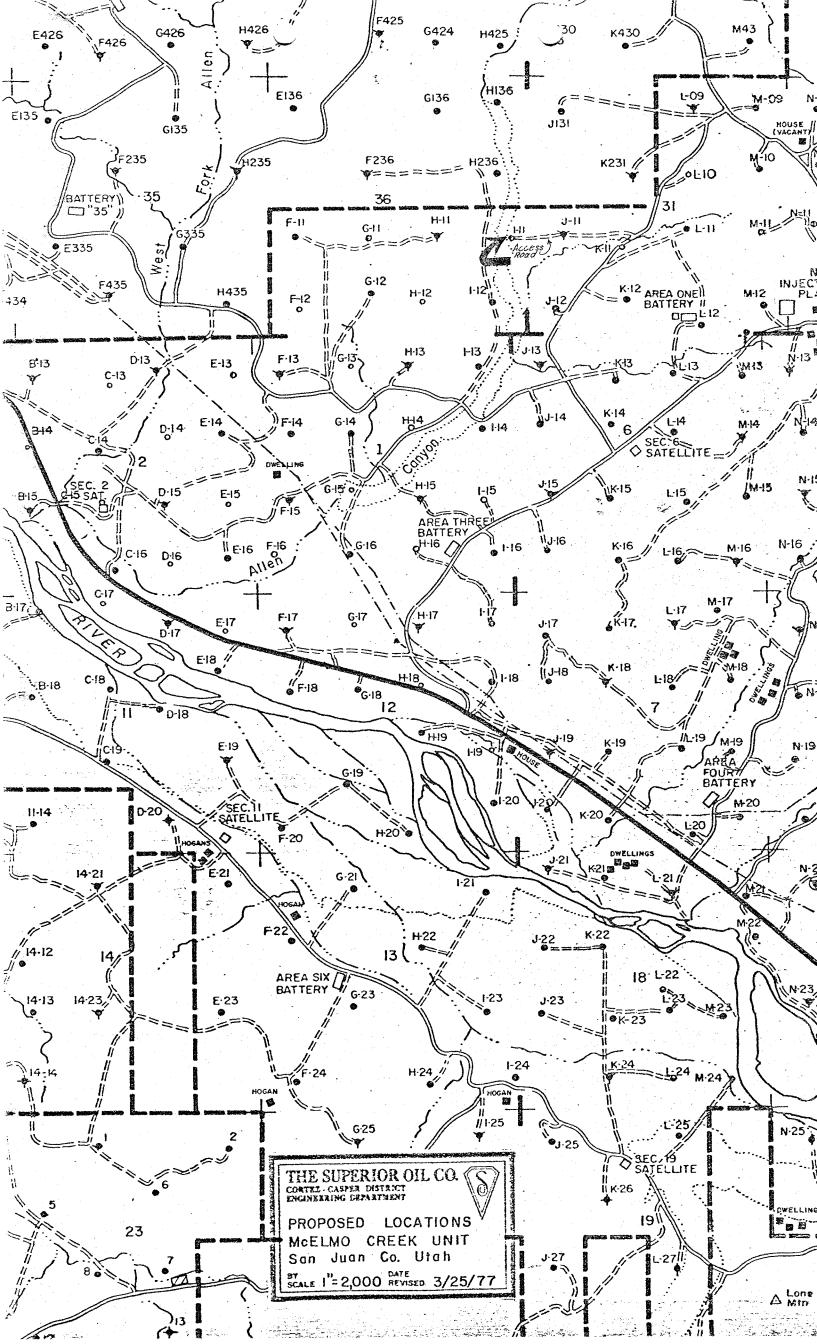
blind rams and drill pipe rams hydraulically and manually controlled. The blowout equipment will be tested at regular intervals. A schematic of the pressure control equipment can be seen on the following page. The mud system will be

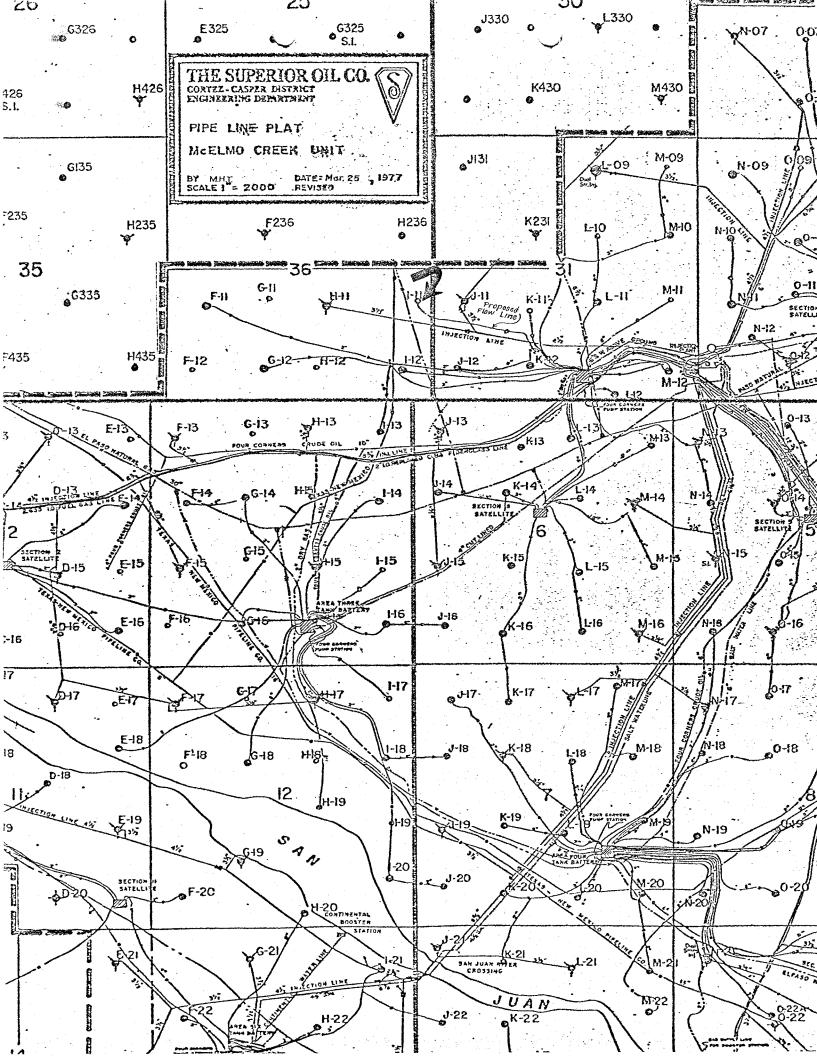
monitored by visual inspection.

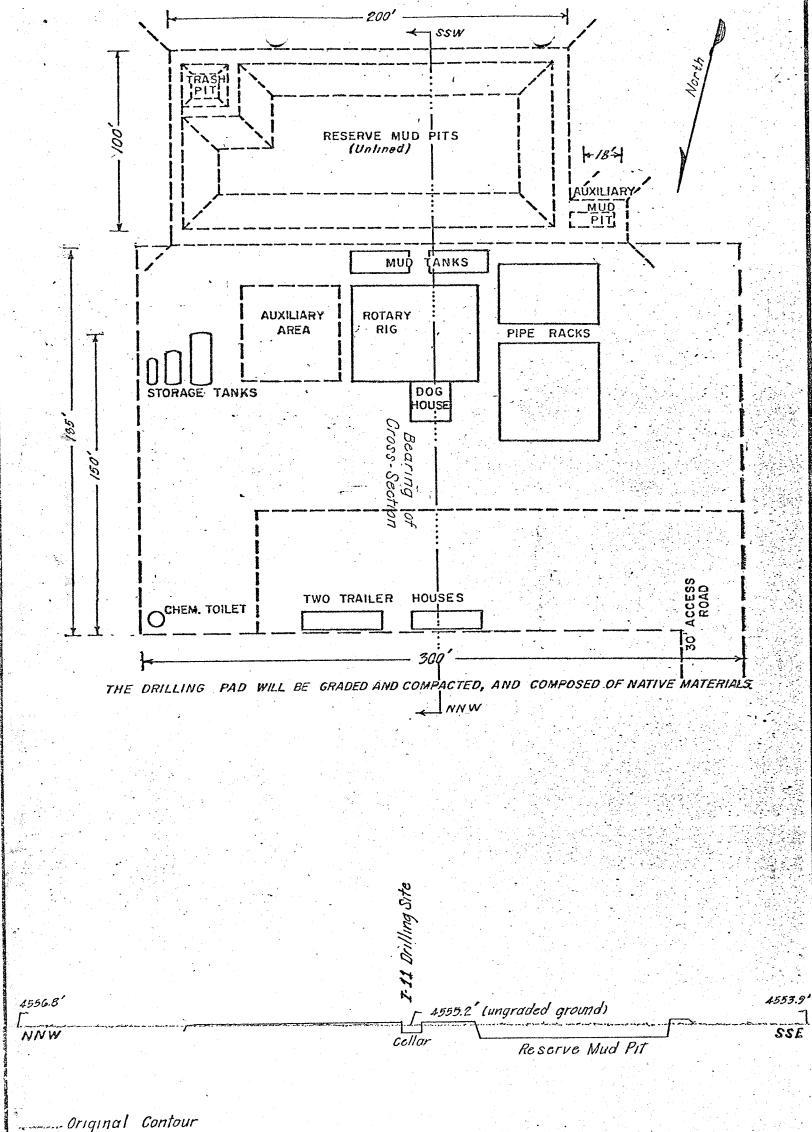
Superior Oil Company February 10, 1977 Revised 2-15-77

Well No. I-11









____ Referance ____ Graded Contour (proposed)



THE SUPERIOR OIL COMPANY

P. O. DRAWER G

CORTEZ, COLORADO 81321

March 31, 1977.

Mr. P. T. McGrath
District Engineer
U. S. Geological Survey
P. O. Box 959
Farmington, New Mexico 87401



Re: Surface Use Development Plan Proposed Well McElmo Creek Unit #I-11 1975' FSL, 318' FEL Section 36, T40S, R24E San Juan County, Utah

Dear Mr. McGrath:

The "Surface Use Development Plan" for the proposed McElmo Creek Unit Well #I-ll is as follows:

- 1. The existing roads and the location of the main highway exit are shown on the attached USGS topographic map.
- 2. A new 1100' X 30' access road is required, as shown on the attached plat. The proposed road will run west to the location and will be of compacted sand and gravel with a maximum grade of 2%. The road will be constructed so as to provide for adequate drainage. No major cuts or fills will be necessary.
- 3. The location and status of wells in the vicinity are shown on the attached plat.
- 4. The location of existing tank batteries, flow lines and lateral roads in the vicinity of the proposed well are shown on the attached plat. The 2" flow line for the proposed well will run 4500' southeast to an existing tank battery.
- 5. Water for drilling operations will be obtained from the San Juan River.
- 6. Materials necessary for the construction of the access road and drilling pad will be obtained directly from the construction site. No access road for the purpose of hauling materials will be necessary.
- 7. Waste materials will be collected in earth pits. The perimeter of these pits will be fenced with small mesh wire. When drilling operations are complete these earth pits will be backfilled and leveled to the contour of the original landscape. Small portable trailer houses for the company and contract drilling personnel may be on the location. A sufficient number of OSHA approved chemical toilets will be provided and maintained.

- No permanent campsites or airstrips are anticipated.
- The location and position of drilling equipment is shown on the attached plat. Included on this plat is a cross section diagram showing cuts and fills necessary for the construction of the drilling pad. The drilling pad will be located approximately at ground level. Native materials from the immediate area will be used in its construction.
- After the well is completed a 75' X 100' production pad will be constructed. All other disturbed areas not necessary to normal well maintenance will be returned as near as possible to the original contour that existed prior to the commencement of drilling operations.
- The proposed drillsite is located on a sandstone outcrop near the San Juan River. Surface land is owned by the Navajo Tribe and is used primarily for grazing. Vegetation consists of sparse desert type ground cover and Tamarisks. There are no Indian habitations or artifacts in the immediate vicinity of the proposed drillsite, access road or flow line.

Very truly yours,

THE SUPERIOR OIL COMPANY

David G. Allison

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by THE SUPERIOR OIL COMPANY and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

<u>4-7-77</u> Date

Wm. H. Edwards, Area Production Superintendent

** FILE NOTATIONS	**
Date: april 7-	
Operator: Superial Oil (/} • ·
Well No: Mc Elmo Creek	Unit I-11
Location: Sec. 36 T. 405 R. 24E Coun	ty: San Juan
	pred on N.1.D. /// letion Sheet ///
CHECKED BY:	
Administrative Assistant Remarks:	
Petroleum Engîneer Remarks: \$\int \left(\frac{1}{4} - 12 - 11 \right) \right(\frac{1}{4} - 12 - 11 \right) \right) \right(\frac{1}{4} - 12 - 11 \right) \right(\frac{1}{4} - 12 - 11 \right) \right) \right(\frac{1}{4} - 12 - 11 \right) \right) \right(\frac{1}{4} - 12 - 11 \right) \right) \right(\frac{1}{4} - 12 - 12 - 11 \right) \right) \right(\frac{1}{4} - 12 - 12 - 12 - 12 \right) \right) \right(\f	_
Director	<u>-</u>
Remarks:	
INCLUDE WITHIN APPROVAL LETTER:	
Bond Required // Su	rvey Plat Required //
Order No. <u>152-2</u> 1 Su	urface Casing Change //
Rule C-3(c), Topographic exception/compan within a 660' radius of prop	ny owns or controls acreage
0.K. Rule C-3 // 0.K. In	Mc Clius Crack Unit 17
Other:	
1 lattan West	tt al house and

(May 1963)	I TED STATES MENT OF THE INTE	SUBMIT IN T. ICATE	Dunger Dureau No. 42-R1424
			5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEY		14-20-0603-6145
(Do not use this form for propo Use "APPLIC	Sals to drill or to deepen or place AND REPORTS		6. IF INDIAN, ALLOTTEE OF TRIBE NAME NAVAJO
OIL XX GAS WELL OTHER			7. UNIT AGREEMENT NAME McELMO CREEK UNIT
2. NAME OF OPERATOR			8. FARM OR LEASE NAME
THE SUPERIOR OIL CO	MPANY		
3. ADDRESS OF OPERATOR			9. WELL NO.
P. O. BRAWER "G" (4. LOCATION OF WELL (Report location of	CORTEZ, COLORADO	81321	MCU #I-11
4. LOCATION OF WELL (Report location of See also space 17 below.) At surface	dearly and in accordance with a	any State requirements.*	10. FIELD AND POOL, OR WILDCAT
			GREATER ANETH FIELD 11. SEC., T., R., M., OR BLK. AND
1975' FSL, 318' FF	al of Costian 76		SURVEY OR AREA
1575 10H, 516 FI	it of section 36		
14. PERMIT NO.			Section 36, T40S; R24E
14. PERMIT NO.	15. ELEVATIONS (Show whether	r DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
43-037-30358	4556' (graded	ground)	San Juan Utah
16. Check A		Nature of Notice, Report, or C	Other Data
NOTICE OF INTER			UENT REPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	X REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)		Completion or Recomp	of multiple completion on Well letion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OPE proposed work. If well is direction	RATIONS (Clearly state all pertionally drilled, give subsurface b	nent details, and give pertinent dates, ocations and measured and true vertic	including estimated date of starting any all depths for all markers and zones perti-

- - 1. Spudded in @ 6:30 P.M. 5-19-77. Drld 124" hole & opened to 17-2" to 115' TD.
 - Ran 13-3/8", 48#, H-40, ST&C w/guide shoe to 115'. Cmtd w/100 sx class "B" w/4% gel + ¼#/sx Celloflake & 2% CaCl (14.1 ppg). Had good cmt returns. Instald 8-5/8" flow line. WOC.
 - WIH w/bit #2, Drld out cmt & guide shoe. Drld into top of Chinle form to 1390'. Had 2" wtr flow @ 670'. & 6" wtr flow @ TD. POH.
 - Ran 8-5/8", 24#, K-55, ST&C csg w/float shoe & float collar to 1390'. Cmtd on bottom w/515 sxs. BJ Lite Wt w/10#/sx Gilsonite (13.1 ppg), followed w/100 sxs class "B" w/2% CaCl (15.6 ppg). Bumped plug w/1800#. No cmt returns. Wtr flow dead. Insld 8-5/8" Rector Rt csg head. Annulus still had 2" wtr flow. Cmtd annulus w/200 sxs class "B" w/3% CaCl. NU BOP's. Tstd BOP's, all valves, lines, Kelly, & chk manifold to 1600# OK. WIH to TOC & tstd csg to 1600#.
 - Drld thru cmt, float equip. and on. 5-22-77.

18. I hereby certify that the foregoing is true and cor SIGNED 4. 1. Hill	•	r Area Engineer	DATE	5-26-77
(This space for Federal or State office use)	TITLE:		DATE	
CONDITIONS OF APPROVAL, IF ANY: MT/sc			_ DAIR	
Orig+3-USGS, State (2), D. H.	Collins J T	Rumlaich G. A. Ra	annantino	W N Maglas

*See Instructions on Reverse Side Navajo Tribe, WIO

UNI D STATES SUBMIT IN DUPLIC/ See Struct Fevers GEOLOGICAL SURVEY

(See Instructions on reverse side)

	Form appro Budget Bure	ved. au N	o. 42-R3	55.f
LEASE	DESIGNATION	AND	SERIAL	NC
14-20	-603-614	3.		

a		GEOLOGIC	JAL SUI	RVET			i		14-20-60	3-6	143 .
WELL CO	WELL COMPLETION OR RECOMPLETION REPORT AND LOG* Navajo										
1a. TYPE OF WEL	L: on	LL X GAS WELL		. T	Other				7. UNIT AGRE	EMENT	NAME ()
b. TYPE OF COM	b. TYPE OF COMPLETION: Mc										
2. NAME OF OPERAT	ron			ದ ದೆ	7)	, ,				· · ·	
	erior Oil (Company		21.0					9. WELL NO.	,	
3. ADDRESS OF OPE	rator fice Box 7.	l. Conroe.	Texas	7730	1	:		a.	MCU #I-]		, OR WILDCAT
4. LOCATION OF WE				with an	y State requir	emen	ta)*:		Greater	Ane	th
At surface 1	975' FSL,	318' FEL	Sec. 36			:	- - -		11. SEC., T., R	., м., с	R BLOCK AND SURVEY
At top prod. int	terval reported be	elow San	ne ·						3/2	1	
At total depth		C		4.5		!			Sec. 26,		5, R24E
		San		-037–	30358	DATE	ISSUED		PARISH San Juan		Utah
15. DATE SPUDDED	16. DATE T.D. I	REACHED 17. D.	ATE COMPL. (Ready to	prod.) 18.	ELEV	ATIONS (D	F, RKB, I	RT, GR, ETC.)*	19. E	LEV. CASINGHEAD
5-19-77	6-3	-77	6-	15-77		:	4569	' KB			4557'
20. TOTAL DEPTH, MD	& TVD 21. PLU	JG, BACK T.D., MD	& TVD 22.	IF MUL	TIPLE COMPL.,		23. INTE	RVALS LED BY	ROTARY TOOL	s	CABLE TOOLS
5457'		5455 '		HUW M	A.N.1			→	0 - 5457'		None
24. PRODUCING INTE	RVAL(S), OF THIS			NAME (X	ID AND TVD)*		<u> </u>		= = = = = = = = = = = = = = = = = = = =	25	WAS DIRECTIONAL SURVEY MADE
, 3370 - 3.	440 Deser	L CLEEK AC	ne i			3.812	367				No
26. TYPE ELECTRIC	AND OTHER LOGS	RUN								27. W	AS WELL CORED
Compensati	ted Neutro	n - Format	ion Den	sity	3"				<u></u>		No
28. CASING SIZE .	WEIGHT, LB.,		SING RECO		ort all strings LE SIZE	set i		ENTING	RECORD	1	AMOUNT PULLED
13 3/8"	48#		115'	7	7 1/2"	10	0 sx C	1200	R		None
8 5/8"	24#	·····	1390'		2 1/4"				& Class	B	None
5 1/2"	14 & 1		5457 '		7 7/8"	!	0 sx C				None
<u> </u>	14 0 1.	J.J#	7471		1_1/0	25	O SA C	Lass	<u> </u>		
29.		LINER RECOR	.D	<u> </u>			30.	. 7	TUBING RECO	RD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CE	MENT*	SCREEN (MI	D)	SIZE		DEPTH SET (MI) ·	PACKER SET (MD)
							2 7/8		5451'		None
							<u>८ </u>	_	<u></u>		
31. PERFORATION RE	CORD (Interval, 8.	ize and number)		 	32.	AC	ID, SHOT,	FRACT	URE, CEMENT	SQUI	EEZE, ETC.
5370 - 92'	(1 jet/:	ft)			DEPTH INT	ERVAI	L (MD)	AM	OUNT AND KINE	OF N	ATERIAL USED
5418 - 26'	(1 jet/:				5370 -		46'	14.	000 gal.	aci	1
5430 - 34 '	(1 jet/:				3370			_=-/	<u> </u>		
5440 - 46'	(1 jet/:						-		# 4 L - 1		្រុកម្ម 💮
99.4		· · · · · · · · · · · · · · · · · · ·	 	DROT	TIOTION						Service of the service of
33.* DATE FIRST PRODUCT	TON PROD	UCTION METHOD	(Flowing on		UCTION	and to	upe of num	20)	WELL S	TATES	(Producing or
		and a second contract of the			<u> </u>		7, 7		= shut	-in)	
6-15-77	HOURS TESTED	Pumping CHOKE SIZ		od Pu	OIL—BBL.	. 4	GAS-MC	F.	WATER—BBL.		roducing
	1.		TEST 1		1		1		537		
6-27-77 FLOW, TUBING PRESS.	CASING PRESSU	N/A RE CALCULATE	D OIL-B	RI	40 GAS		No T	WATER-		OII. GI	AVITY-API (CORR.)
		24-HOUR R			1	-			537		41.1
120 34. DISPOSITION OF G	0	r fuel nented etc	7)	40	NO	Tes	<u> </u>		TEST WITNES:	RED RY	
_Sold	12000 /01	. ,,				34.7	7.00		C. L.		
35. LIST OF ATTACH	MENTS						321			2	3 3 4 4 5 4 5 7
Logs			•			2 2					
36. I hereby certify	that the foregoi	ng and attached	information	is comp	lete and corre	ct as	determine	d from	all available re	cords	
SIGNED	male	mell	/ TII	LE O	peration	s E	nginee	r	DATE	_ <u>J</u>	ine 30, 1977
L d/U	M. Ferrell			-							

INSTRUCTIONS

177.75 aranisuo in tiesua STATES 871-233 State types of lands and leases to either a Federal agency or a State agency, interval zone (multiple completion), so state in item 22, and in item 24 show the producing or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal attachments TRUE VERT. DEPTH forma Submit a separate report (page) on this form, adequately identified, mi roda, social DEPARTMENT INTER BHI OF GEOLOGICAL SURVEY Consult local any attachments. COMPLETION OR 4 DC. RECOMPL the location of the cementing tool. 22 and 24 above.) electric, e ons. All T. EI TOP 6.25 3300 all types electrical regulations. GEOLOGIC MARKERS MEAS. DEPTH PETS 4556 in accordance with Federal requirements. 5360 53681 5226 Ħ 46, 2 form and (drillers, geologists, sumple and core analysis, the applicable Federal and/or State laws and 77301 cation electin and in Shale Creek nrickea The this on NAME isvantat Sina completion report and log on all types of lands and leases to Any necessary special instructions concerning the use of reserted below other spaces supplemental records for this well should show the details of any multiple stage cementing and (See instruction for items Gothic Desert Ismay 38. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. ij DRILL-STEM TESTS, INCLUDING D RECOVERIES 75-27 given <u>-</u>ت .nrsea J za. ror BENEFIC TE PURSULAR TO DECIMAL A 435 ... 3. 7 or Indian land should be described depth measurements additional interval to be separately produced, showing the additional data pertinent to such interval. 907 - Z011-131102 SIET 24, 92. 57.133 INTERRACES). OF (if any) for only the interval reported in item 33. r 10 -O-683636 Submit a separate completion report on this form for each interval to be separately produced. If not filed prior to the time this summary record is submitted, copies of all currently available logs tion and pressure tests, and directional surveys, should be attached hereto, to the extent required .82 OFFICE: 1963 DESCRIPTION, CONTENTS, CORED INTERVALS; AND ALL DIAND SHUT-IN PRESSURES, AND .25 Hoden (Report (Result ALL for C_J Ö completion separate production from more than one not otherwise shown) 1088 4: If there are no applicable State requirements, locations on Federal well neral: This form is designed for submitting a complete and correct well both, pursuant to applicable Federal and/or State laws and regulations, 93000 CONTENTS THEREOF; TOOL OPEN, FLOWING (where ā 1.7 tem 18: Indicate which elevation is used as reference name(s) Ŋź BOTTOM TIME fems 22 and 24: If this well is completed for intervals, top(s), bottom(s) and • 55 POROSITY USED, Tara. should be listed on this form, see item 35. Federal office for specific instructions. OF POROUS ZONES: ALL IMPORTANT ZONES OF PO INTERVAL TESTED, CUSHION Coment": Attached Picou Trur .#131 . K 00 = 145 mò... Teore TOP Y_L 461.45 and/or State office. "Sacks FORMATION , 17 SUMMARY SHOW A DEPTH 1 ad: Indi 11.56 11 foregoing and arrached information interval, for each 312 te a Hem (See Innuctions and Spaces for Mountain

Form 9-430

5. LEASE

14-20-0603-6145

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9–331–C for such proposals.)	7. UNIT AGREEMENT NAME McELMO CREEK UNIT
1 oil — gas —	8. FARM OR LEASE NAME
well well other 2. NAME OF OPERATOR	9. WELL NO. I - 1 1
SUPERIOR OIL COMPANY	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O.DRAWER "G", CORTEZ, COLORADO 81321	GREATER ANETH 11. SEC., T., R., M., OR BLK. AND SURVEY OF
4. LCCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA SEC. 36, T40S, R24E
AT SURFACE: 1975' FSL, 318' FEL AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE SAN JUAN UTAH
AT TOTAL DEPTH: Same 16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DE TOTAL AND WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	4568' DF
FRACTURE TREAT SHOOT OR ACIDIZE SECOND AND ACIDIZE SHOOT OR ACIDIZE SECOND AND ACIDIZE SECOND	om 2 1 1983
REPAIR WELL	(NOTE PREPORT POUTS OF multiple completion or zone the report POUTS OF OIL, GAS & MINIMA OF ZONE
MULTIPLE COMPLETE CHANGE ZONES	DIL OF OIL, GAS G
ABANDON* [] [] (other)	Mr.
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinent	rectionally drilled give subsurface locations and
1. MIRU workover rig.	•
 POH w/ Reda equipment & tbg. RIH w/ retrievi Set pkr at 5300' & squeeze Desert Creek I per Thixotropic & 200 sx Class 'B' cmt. Drill ou 	fs (5370'-5446') w/ 200 sx
 Perforate Desert Creek I w/ 2 JSPF (5371-93', at 5440'. 	
 Acidize Desert Creek I (5371-5435') w/ 3000 g Swab back load & test interval. (i) If oil c at 5300', perforate Upper Ismay (5243-51' w/ gals 28% HCL. POH w/ RBP & commingle Upper Ismay (ii) If oil cut is not satisfactory, set CIBP Ismay (5243-51' w/ 2 JSPF) & acidize w/ 1500 g 	ut is satisfactory, reset RBP 2 JSPF) and acidize w/ 1500 smay & Desert Creek I. at 5300', perforate Upper
Ismay. 7. RIH w/ production equipment. RDMO workover r	ia.
Subsurface Safety Valve: Manu. and Type	Set @ Ft
18. I hereby certify that the foregoing is true and correct SIGNED TITLE Production Eng	ineer _{DATE} 10-18-83
(This space for Federal or State office	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE

5. LEA.

14-20-603-6145

2

UNITE()TATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME NAVAJO
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	McELMO CREEK UNIT
reservoir. Use Form 9-331-C for such proposals.)	8. FARM OR LEASE NAME
1. oil gas	
2. NAME OF OPERATOR	9. WELL NO.
SUPERIOR OIL COMPANY	I-11
	10. FIELD OR WILDCAT NAME GREATER ANETH
3. ADDRESS OF OPERATOR P. O. DRAWER "G", CORTEZ, COLORADO 81321	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
below.) AT SURFACE: 1975' FSL, 318' FEL	SEC. 36, T40S, R24E
AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH: Same	SAN JUAN UTAH
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.
REPORT, OR OTHER DATA	15 CLEVATIONS (SUGNATION
	15. ELEVATIONS (SHOW DF, KDB, AND WD) 4568 DF
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	
SHOOT OR ACIDIZE	
	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING MULTIPLE COMPLETE	change on Form 9–330.)
CHANGE ZONES	
ABANDON*	
(other)	÷ ·
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is domeasured and true vertical depths for all markers and zones pertiner. 2-9-83: MIRU. Pressure tested the to 4500# - held	irectionally drilled, give subsurface locations and it to this work.)*
pump. NU BOP's. RIH w/ ret. head & tbg & 2-10-83: RIH w/ pkr & tbg. Set pkr at 5307'. Sqz thixotropic cmt. Reversed out excess cmt 1500 psi.	& POH w/ RBP (at 5400'). 'd perfs (5370-5446' O/A) w/ 160 sx
2-12-83: POH w/ tbg & pkr. RIH w/ bit, scraper & t	tbg & drilled 22' of soft to hard cmt to
5368'. Pressure hole to 1000 psi & shut	
2-13-83: Drilled cmt from 5368' to 5448'. POH w/ I	oit, scraper & tbg. Perf'd Desert Creek
from 5371-93', 5419-27', 5431-35' w/ 2 JSF 2-14-83: RIH w/ RBP, RH & tbg. Selectively acidize	'r. ad DCI parfs w/ 3000 gals 28% HCI
.2-15-83: Flowed well from Upper DC I perfs (5370-9)	
and the state of t	- ,.
Subsurface Safety Valve: Manu. and Type	Set @ Et
_ 1	
18. I hereby centry that the foregoing is true and correct	
SIGNED THE Production En	gineer 1-10-84
T. Greg Merrion (This space for Federal or State off	
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	DATE
	mis(c)EI(WISIN)
	KICOSO CIII
*See Instructions on Reverse S	JAN 20 1984

DIVISION OF OH, GAS & MINING

Swabbed lower DC I perfs (5419-35') Reset RBP at 5445' & pkr at 5409'. Swabbed lower DC I perfs Released pkr & reset at 5347' above all perfs. Flowed well, 12-16-83:

Flowed well.
Reset RBP at 5345' above Desert Creek perfs. POH w/ tbg & pkr. Perf'd the Upper Ismay from 5243-5251' w/ 2 JSPF. RIH w/ tbg, pkr & RH. Acidized Upper Ismay perfs w/ 1500 gals 28% HCL. Swabbed.
Swabbed Upper Ismay. POH w/ RBP, RH, pkr & tbg.

12-20-83: 3

"RIH w/ production equipment.

The MCU #I-11 was placed on rod pump and is presently producing from the Desert Creek Zone I (5370-5435' 0/A) and the Upper Ismay Zone (5243-51'). NOTE:

orig jee Et P. Futh

Mobil Oil Corporation

P.O. BOX 5444 DENVER, COLORADO 60217

January 14, 1985

Utah Divison of Oil, Gas and Mining 355 W. North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Attention: Ms. Dianne Nielson, Director

RECEIVED

FEB 0

GAS & MINING

RE: NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Superior State companies as service contractor, for the purpose of performing comprehensive business management and related administrative services. To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obligations should designate Mobil and be mailed to:

PERMITS ONLY

Mobil Oil Corporation
P.O. Box 5444
Denver, Colorado 80217-5444
Attention: R. D. Baker (303) 298-2577

Enclosed is a list of all Supérior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,

R. D. Baker

Environmental & Regulatory Manager - West

Enclosure

November 1983)	Budget Bureau No. 1004-0135
	re Expires August 31, 1985
BUREAU OF LAND MANAGEMENT	5. LEASE DESIGNATION AND SERIAL NO. 14-20-603-6145
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)	NAVAJO
OIL CAB OTHER CATHODIC PROTECTION	7. UNIT AGREEMENT NAME MCELMO CREEK
SUPERIOR OIL COMPANY, through its Agent, MOBIL OIL CORP.	8. FARM OR LEASE NAME MCELMO CREEK
P. O. DRAWER 'G', CORTEZ, COLORADO 81321 RECEIVED	9. WELL NO. I-11
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface OCT 04 1965	10. FIELD AND POOL, OR WILDCAT GREATER ANETH
taran da antara da a	11. SEC., T., E., M., OR BLK. AND SURVEY OR AREA
1975' FSL, 318 FEL DIVISION OF OIL	Sec.36, T40S, R24E, SLI
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GC. & MINING 43-037-30358 4555 GL	12. COUNTY OR PARISH 13. STATE SAN JUAN UTAH
6. Check Appropriate Box To Indicate Nature of Notice, Report, o	or Other Data
NOTICE OF INTENTION TO:	SEQUENT REPORT OF:
TEST WATER SHUT-OFF PULL OR ALTER CASING MULTIPLE COMPLETE SHOOT OR ACIDIZE REPAIR WELL (Other) Construct Cathodic Protection System WATER SHUT-OFF FRACTURE TREATMENT SHOOTING OR ACIDIZING (Other) (Note: Report res	REPAIRING WELL ALTERING CASING ABANDONMENT*
7. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent ds proposed work. If well is directionally drilled, give subsurface locations and measured and true ve nent to this work.)*	ites, including estimated date of starting any rtical depths for all markers and zones perti-
maximize effective corrosion control of metallic piping and strund, Mobil Oil Corporation, Agent for Superior Oil Company, proctrified cathodic protection system consisting of a subsurface an above ground rectifier which has a lead connected to the wel	graphite anode bed connected
construction will consist of a trench, 140' long, 6' deep and a of the well location. All construction will be confined to e ation. Existing electrical power to the well will be used for tem.	this cathodic protection
construction area has previously been cleared archaeologically NTM 77-45, dated March 1, 1977.	by the National Park Service
8. I hereby certify that the foregoing is true and correct SIGNED Clyck J. Boull TITLE Regulatory Coordinate	9/27/85
(This space for Federal or State office use)	
APPROVED BYTITLE CONDITIONS OF APPROVAL, IF ANY:	DATE

*See Instructions on Reverse Side

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2) FOR THE CORTEZ SUPERVISOR AREA FOR THE GREATER ANETH FIELD 05/13/86

PROPERTY NAME	WELL NAME	COUNTY	STATE	SEC TWNSHP RNG	WELL TYPE	C31	API NUMBER	FEDERAL LEASE NUMBER	STATE NUMBER	UNIT NUMBER
NC ELMO CREEK	H-16	SAN JUAN	UT	SW SE 01-415-24E	PROD	0F	43-037-30366	14-20-603-4039		96-004190
	H-17	MAUL MAZ	UT	NW NE 12-415-24E	INJ	0P	43-037-05665	14-20-603-4039		96-004190
	H-17B	SAN JUAN	UT	SE SE 1-41S-24E	PROD	OP	43-037-30415	:4-20-603-4039		96-004193
	H-18	SAN JUAN	UT	SW NE 12-415-24E	PROD	OP	43-037-30364	14-20-603-4495		96-004190
	H-19	SAN JUAN	UT	NW SE 12-41S-24E	PROD	OP	43-037-20304	14-20-603-4495		96-004190
	H-20	MAUL MAZ	UT	SW SE 12-415-24E	PROD	OΡ	43-037-15708	14-20-603-5451		96-004190
	H-21	MAUL MAZ	UT	HW NE 13-418-24E	COMP		43-037-31192	14-20-603-370		96-004190
	H-22	SAN JUAN	UT	SW NE 13-418-24E	PROD	OP	43-037-15950	99500-603-370		96-004190
	H-23	SAN JUAN	UT	NA SE 13-418-24E	COMP		43-037-31193	14-20-603-370		96-004190
	H-24	SAN JUAN	UT	SW SE 24-41S-24E	PROD	TA	43-037-15951	14-20-603-370		96-004190
	H-25	SAN JUAN	UT	NW NE 24-415-24E	COMP		43-037-31010	14-20-603-370		96-004190
	H-26	MAUL MAZ	UT	SW NE 24-415-24E	PROD	0P	43-037-15952	14-20-603-370		96-004190
	yI-ii	SAN JUAN	UT:	NE SE 38-40S-24E	PROD	0P	43-037-30358	14-20-0603-6145		96-004190
	I-12	MAUL MAZ	UT	SE SE 36-40S-24E	PROD	0P	43-037-15619	14-20-0603-6145		96-004190
	I-13	SAN JUAN	UT	NE NE 01-413-24E	PROD	02	43-037-30257	14-20-603-4032		96-004170
	I-14	SAN JUAN	UT	SE NE 01-418-24E	PROD	OP	43-037-16145	14-20-603-4032		96-004190
	I-15	MAUL MAZ	UT	NE SE 1-415-24E	PROD	OP	43-037-30361	14-20-603-4039		96-004190
	I-16	MAUL MAZ	UT	SE SE 01-41S-24E	PROD	0P	43-037-15497	14-20-603-4039		96-004190
	I~16B	MAUL MAZ	UT	SU SU 06-415-25E	PROD	02	43-037-30417	14-20-603-372		96-004190
	I-17	SAN JUAN	UT	NE NE 12-415-24E	PROD	GP	43-637-30367	14-20-603-4039		96- 004190
	I-18	MAUL MAZ	UT	SE NE 12-41S-24E	PROD	0P	43-037-15709	14-20-603-4495		96-004190
	I-19	MAUL MAZ	UT	NE SE 12-415-24E	PROD	-OP	43-037-30365	14-20-603-4495		96-004190
	I-20	SAN JUAN	UT	SE SE 12-418-24E	INJ	92	43-037-05524	14-20-603-4495		96-004190
	I-21	MAUL MAZ	UT	NE NE 13-418-24E	PROD	0P	43-037-15953	14-20-603-370		96-004190
	I-22	SAN JUAN	UT	SE NE 13-418-24E	COMP		43-037-31187	14-20-603-370		96-004190
	I-23	SAN JUAN	UT	NE SE 13-418-24E	INJ	٥P	43-037-16352	14-20-603-370		96-004190
	I-24	SAN JUAN	UT	SE SE 13-413-24E	PROD	٥P	43-037-30180	14-20-603-370		96-004190
	I-25	MAUL MAZ	UT	NE NE 24-41S-24E	INJ	OF	43-037-16353	14-20-603-370		96-004190
	J-11	SAN JUAN	UT	NW-34 31-405-25E	INJ	ijΡ	43-037-16354	14-20-603-372		96-004190
	J-12	SAN JUAN	UT	SW SW 31-40S-25E	PROD	OP	43-037-30342	14-20-603-372		96-604190

Mobil Oil Corporation

P.O. BOX 5444 DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

Attn: R. J. Firth

Associate Director



DIVISION OF OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly cwned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,

R. D. Baker

Environmental Regulatory Manager

CNE/rd CNE8661

Mobil Oil Corporation

P.O. BOX 5444 DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining 355 West North Temple 3 Triad Center, Suite 350 Salt Lake City, Utah 84180-1203

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Very truly yours,

R. D. Baker

Environmental Regulatory Manager

CNE/rd CNE8661

FORM 10 STATE OF UTAH

DIVISION OF OIL, GAS AND MINING

355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 7 of 22

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:		UTAH ACCOUNT NUMBER: N7370					
C/O MOBIL OIL CORP M E P N A PO DRAWER G			REPO.	RT PERIOD (MONTH/	_{/YEAR):} 6 / 95		
CORTEZ CO 81321			AME	NDED REPORT (H	ighlight Changes)		
Well Name	Producing	Well	Days		Production Volumes		
API Number Entity Location	Zone	Status	Oper	OIL(BBL)	GAS(MCF)	WATER(BBL)	
MCELMO CR L-24			· ·				
4303730339 05980 41S 25E 18	DSCR						
MCELMO CR J-22							
4303730341 05980 41S 25E 18	IS-DC						
MCELMO CR J-12						,	
4303730342 05980 40S 25E 31	DSCR						
MCELMO CR L-22							
4303730347 05980 41S 25E 18	DSCR						
MCELMO CREEK 0-07 4303730353 05980 40S 25E 29	DSCR						
4303730353 05980 40S 25E 29 MCELMO CREEK M-11	DSCK		 				
4303730354 05980 40S 25E 31	IS-DC						
ELMO CR P-08							
+303730355 05980 40S 25E 29	DSCR						
MCELMO CR 0-09							
4303730356 05980 40S 25E 32	DSCR						
MCELMO CR I-11							
4303730358 05980 40S 24E 36	DSCR	<u> </u>					
MCELMO CR K-11 4303730359 05980 40S 25E 31	DSCR						
4303730359 05980 40S 25E 31 MCELMO CR H-12	DSCR						
4303730360 05980 40S 24E 36	DSCR						
MCELMO CR 1-15	Dock		 				
4303730361 05980 41S 24E 1	DSCR						
MCELMO CR H-14							
4303730362 05980 41S 24E 1	DSCR						
			TOTALS				
			ı			-	
DMMENTS:							
OMMENTS:							
	544						
handow certify that this report is true and complete to	the best of my	knowledge	2.	Da	te:		
·	•						
ame and Signature:				Т	elephone Number:		

Division of Oil, Gas and Mining PHONE CONVERSATION DOCUMENTATION FORM

[]	Well FileRng (Location) SecTwpRng (API No.)	(Return Date) (To - Initials)	OPER NM CHG					
1.	Date of Phone Call: 8-3-	95 Time:						
2.	Talked to:	L. CORDOVA						
		(Initiated Call XX) - Ph						
3.	-	EPNA/N7370						
			·					
	OPERATOR NAME IS BEING CHANGED FROM M E P N A (MOBIL EXPLORATION AND PRODUCING NORTH AMERICA INC) TO MOBIL EXPLOR & PROD. THE NAME CHANGE IS BEING DONE AT THIS TIME TO ALLEVIATE CONFUSION, BOTH IN HOUSE AND AMONGST THE GENERAL PUBLIC. *SUPERIOR OIL COMPANY MERGED INTO M E P N A 4-24-86 (SEE ATTACHED).							
			·					
		•						

				Routing 7-PL
Attach all documentation received by the division regarding this change. Initial each listed item when completed. Write N/A if item is not applicable. Change of Operator (well sold) Designation of Operator The operator of the well(s) listed below has changed (EFFECTIVE DATE: Onew operator) MOBIL EXPLOR & PROD (address) Of Nobell OIL CORP ODRAWER G CORTEZ CO 81321 Phone (303) 564-5212 account no. N7370 Name: ** SEE ATTACHED ** Name: API: Entity: Sec Twp Rng Lease Name: API: API: API: API: API: API: API: API	2_LWP 8-SJ √ 3=PEY 9-FILE 4-VLC 4			
□ Chan □ Desi	nge of Operator (well sold) gnation of Operator	□ Designation of XXX Operator Name	f Agent <u>Change Only</u>	5-RJF V 6-LWP
The op	erator of the well(s) listed bel	ow has changed (EFFE	CTIVE DATE: 8-2-	-95)
TO (ne	(address) C/O MOBIL OIL CORP PO DRAWER G CORTEZ CO 81321 phone (303) 564-521		(address) C/O MC PO DRA CORTEZ phone	OBIL OIL CORP AWER G Z CO 81321 (303)564-5212
				<u>-</u>
Name: Name: Name: Name: Name:	API:	Entity: Entity: Entity: Entity: Entity:	SecTwpRng SecTwpRng SecTwpRng SecTwpRng SecTwpRng	Lease Type:
N/A 1.	(Rule R615-8-10) Sundry or of operator (Attach to this form). (Rule R615-8-10) Sundry or othe (Attach to this form).	er <u>legal</u> documentatio	on has been receiv	ed from <u>new</u> operator
<u>μ/A</u> 3.	operating any wells in Utah.	Is company registere	ie new operator ab ∍d with the state	ove is not currently? (yes/no) If
<u>N/A</u> 4.	(attach Telephone Documentation comments section of this form.	on Form to this rep . Management review	port). Make note of Federal and	e of BLM status in I <mark>ndian</mark> well operator
	11sted above. (8-3-95)			g/IBM) for each well
LW 6.	Cardex file has been updated fo	r each well listed a	bove. 8-31-95	
LWF 7.	Well file labels have been upda	ted for each well li	sted above. 9-18	-95
Hec 8.	Changes have been included on for distribution to State Lands	the monthly "Operato and the Tax Commiss	r, Address, and A ion. <i>(8395)</i>	ccount Changes" memo
Lileg.	A folder has been set up for to placed there for reference duri	he Operator Change f	ile, and a copy o	f this page has been

OPERATOR	CHANGE WORKSHEET (CONTINUED) Initial each item when completed. Write N/A if item is not applicable.
ENTITY	REVIEW
Lec 1.	(Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (If entity assignments were changed, attach <u>copies</u> of Form 6, Entity Action Form).
NA 2.	State Lands and the Tax Commission have been notified through normal procedures of entity changes.
BOND VI	ERIFICATION (Fee wells only) & No Fee Leese Wells at this fime!
NA/1.	(Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
	A copy of this form has been placed in the new and former operators' bond files.
3.	The former operator has requested a release of liability from their bond (yes/no) Today's date 19 19 If yes, division response was made by letter dated 19
LEASE I	NTEREST OHNER NOTIFICATION RESPONSIBILITY
_	(Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 19, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. Copies of documents have been sent to State Lands for changes involving State leases .
FILMING	
	All attachments to this form have been microfilmed. Date: October 3 1995.
FILING	
1.	Copies of all attachments to this form have been filed in each well file.
	The <u>original</u> of this form and the <u>original</u> attachments have been filed in the Operator Change file.
COMMENT 9508/	s 13 WC F5/Not newsary!
	· ·

WE71/34-35

ExxonMobil Production Comp. U.S. West P.O. Box 4358 Houston, Texas 77210-4358

June 27, 2001



Mr. Jim Thompson State of Utah, Division of Oil, Gas and Mining 1549 West North Temple Suite 1210 Salt Lake City, UT 84114-5801

Change of Name – Mobil Oil Corporation to ExxonMobil Oil Corporation

Dear Mr. Thompson

Effective June 1, 2001, Mobil Oil Corporation (MOC) changed its name to ExxonMobil Oil Corporation (EMOC). This was a name change only; EMOC is the same corporation as Mobil Oil Corporation, but with a new name. No facility or other asset was transferred from one corporation to another by virtue of the name change. Specifically, EMOC will remain the owner and operator of its existing exploration and production oil and gas properties and facilities, as well as relevant permits.

There is no change to the name of Exxon Mobil Corporation, the ultimate shareholder of EMOC.

Please note the change of name of MOC to ExxonMobil Oil Corporation in your records pertaining to any MOC permits.

The Federal Identification Number for MOC (13-5401570) will remain the same for EMOC.

A copy of the Certification, Bond Rider and a list of wells are attached.

If you have any questions please feel free to call Joel Talavera at 713-431-1010

Charlotte H. Darper

Charlotte H. Harper Permitting Supervisor

ExxonMobil Production Company a division of Exxon Mobil Corporation, acting for ExxonMobil Oil Corporation

JUH 2 a 2051

DIVIDION OF OIL, GAS AND MINUNG



United States Department of the Interior

P.O. Box 1060 Gallup, New Mexico 87305-1060

ALIG 3 0 2001

RRES/543

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Charlotte H. Harper, Permitting Supervisor Exxon Mobil Production Company U. S. West P. O. Box 4358 Houston, TX 77210-4358

Dear Ms. Harper:

This is to acknowledge receipt of your company's name change from Mobil Oil Corporation to ExxonMobil Oil Corporation effective June 1, 2001. The receipt of documents includes the Name Change Certification, current listing of Officers and Directors, Listing of Leases, Financial Statement, filing fees of \$75.00 and a copy of the Rider for Bond Number 8027 31 97. There are no other changes.

Please note that we will provide copies of these documents to other concerned parties. If you need further assistance, you may contact Ms. Bertha Spencer, Realty Specialist, at (928) 871-5938.

Sincerely,

CENNI DENETSONE

Regional Realty Officer

cc: BLM, Farmington Field Office w/enclosures Navajo Nation Minerals Office, Attn: Mr. Akhtar Zaman, Director/w enclosures

c	ر. <u>در مختصر میسیسی برانجویان پاستان بر دور در داران برانگیان برانگیان به کرد در در دوران کرد. در در دوران کرد در د</u>
	MINERAL BESOURCES
ļ	ADM J 46/1/C
į	HATV AM HEN COORD
:	SOLID NON TRAM
•	PETRO MORT TEAM &
	O & G INSHEED YEAM
	ALL TEAM LEADERS
	LAND RESOURCES
ı	ENVIRONMENT
l	FILES
ı	

ExxonMobil Production Company

U.S. West P.O. Box 4358 Houston, Texas 77210-4358

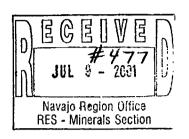
June 27, 2001

Certified Mail Return Receipt Requested

Ms. Genni Denetsone
United States Department of the Interior
Bureau of Indian Affairs, Navajo Region
Real Estate Services
P. O. Box 1060
Gallup, New Mexico 87305-1060
Mail Code 543

1 1/2/201 SD 543

ExonMobil
Production



Change of Name –
Mobil Oil Corporation to
ExxonMobil Oil Corporation

Dear Ms. Denetsone:

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There is no change to the name of Exxon Mobil Corporation, the ultimate shareholder of EMOC.

Please note the change of name of MOC to ExxonMobil Oil Corporation in your records pertaining to any MOC permits.

The Federal Identification Number for MOC (13-5401570) will remain the same for EMOC.

Attached is the Name Change Certification, Current listing of Officers and Directors, Filing Fee of \$75/-, Listing of Leases, Financial Statement and a copy of the Rider for Bond number 8027 31 97. The original Bond Rider has been sent to Ms. Barbar Davis at your Washington Office.

If you have any questions, please contact Alex Correa at (713) 431-1012.

Very truly yours

Charlotte H. Harper Permitting Supervisor

Attachments

JUL 0 5 2001

NAVAJO REGION OFFICE BRANCH OF REAL ESTATE SERVICES

ExxonMobil Production Company a division of Exxon Mobil Corporation, acting for ExxonMobil Oil Corporation

NOTE: Check forwarded to Ella Isasi

Charlotte U. Harper

Bureau of Indian Affairs
Navajo Region Office
Attn: RRES - Mineral and Mining Section
P.O. Box 1060
Gallup, New Mexico 87305-1060

Gentlemer	۲;
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(Name of (State) is as follows:
OFFICERS
Address 5959 Las Colinas Blvd. Irving. TX 75039
Address 800 Bell Street Houston, TX 77002
Address 5959 Las Colinas Blvd, Irving, TX 75039
Address 5959 Las Colinas Blvd. Irving, TX 75039
RECTORS ,
Address5959 Las Colinas Blvd. Irving, TX 75039
Address 5959 Las Colinas Blvd. Irving, TX 75039
Address 5959 Las Colinas Blvd. Irving, TX 75039
Address 5959 Las Colinas Blvd. Irving, TX 75039
Address 5959 Las Colinas Blvd. Irving, TX 75039
y. Warrea
ing toExxonMobil Oil Corporation (Corporation) d accounts covering business for the State ofUtah
Signature Signature Ittle

CERTIFICATION

I, the undersigned Assistant Secretary of ExxonMobil Oil Corporation. (formerly Mobil Oil Corporation), a corporation organized and existing under the laws of the State of New York, United States of America, DO HEREBY CERTIFY, That, the following is a true and exact copy of the resolutions adopted by the Board of Directors on May 22, 2001:

CHANGE OF COMPANY NAME

WHEREAS, the undersigned Directors of the Corporation deem it to be in the best interest of the Corporation to amend the Certificate of Incorporation of the Corporation to change the name and principal office of the Corporation:

NOW THEREFORE BE IT RESOLVED, That Article 1st relating to the corporate name is hereby amended to read as follows:

"1st The corporate name of said Company shall be.

ExxonMobil Oil Corporation".

FURTHER RESOLVED, That the amendment of the Corporation's Certificate of Incorporation referred to in the preceding resolutions be submitted to the sole shareholder of the Corporation entitled to vote thereon for its approval and, if such shareholder gives its written consent, pursuant to Section 803 of the Business Corporation Law of the State of New York, approving such amendment, the proper officers of the Corporation be, and they hereby are, authorized to execute in the name of the Corporation the Certificate of Amendment of Certificate of Incorporation, in the form attached hereto;

FURTHER RESOLVED, That the proper officers of the Corporation be and they hereby are authorized and directed to deliver, file and record in its behalf, the Certificate of Amendment of Certificate of Incorporation, and to take such action as may be deemed necessary or advisable to confirm and make effective in all respects the change of this Company's name to EXXONMOBIL OIL CORPORATION.

WITNESS, my hand and the seal of the Corporation at Irving, Texas, this 8th day of June, 2001.

COUNTY OF DALLAS STATE OF TEXAS

UNITED STATES OF AMERICA

Sworn to and subscribed before me at Irving, Texas, U. S. A. on this the 8th day of June, 2001.

Fanice M. Phillip Notary Public

LISTING OF LEASES OF MOBIL OIL CORPORATION

Lease Number

1) 14-20-0603-6504 2) 14-20-0603-6505 3) 14-20-0603-6506 4) 14-20-0603-6508 5) 14-20-0603-6509 6) 14-20-0603-6510 7) 14-20-0603-7171 8) 14-20-0603-7172A 9) 14-20-600-3530 10) 14-20-603-359 11) 14-20-603-368 12) 14-20-603-370 13) 14-20-603-370A 14) 14-20-603-372 15) 14-20-603-372A 16) 14-20-603-4495 17) 14-20-603-5447 18) 14-20-603-5448 19) 14-20-603-5449 20) 14-20-603-5450

14-20-603-5451

21)

CHUBB GROUP OF INSURANCE COMPANIES

- 100 Version (1908 Shoth) Suite 1900, Houston Texas, 27027-3301
 - 100 Hour 1937 4600 r Febiumini (713) 287-4769

NW Bond

FEDERAL INSURANCE COMPANY RIDER to be attached to and form a part of

BOND NO 8027 31 97
wherein
Mobil Oil Corporation and Mobil Exploration and Producing U.S., Inc. is
named as Principal and

FEDERAL INSURANCE COMPANY AS SURETY,

in favor of United States of America, Department of the Interior Bureau of Indian Affairs

in the amount of \$150,000.00 bond date: 11/01/65

IT IS HEREBY UNDERSTOOD AND AGREED THAT effective June 1, 2001 the name of the Principal is changed

FROM: Mobil Oil Corporation and Mobil Exploration and Producing U.S., Inc.

TO : ExxonMobil Oil Corporation

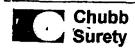
All other terms and conditions of this Bond are unchanged.

Signed, sealed and dated this 12th of June, 2001.

ExxonMobil Oil Corporation

FEDERAL INSURANCE COMPANY

Mary Pierson, Attorney-in-fact





Federal Insurance Company Vigilant Insurance Company **Pacific Indemnity Company**

Attn.: Surety Department 15 Mountain View Road Warren, NJ 07059

Know All by These Presents, That FEDERAL INSURANCE COMPANY, an Indiana corporation, VIGILANT INSURANCE COMPANY, a New York corporation, and PACIFIC INDEMNITY COMPANY, a Wisconsin corporation, do each hereby constitute and appoint R.F. Bobo,

Mary Pierson, Philana Berros, and Jody E. Specht of Houston, Texas-

each as their true and lawful Attorney-in-Fact to execute under such designation in their names and to affix their corporate seals to and deliver for and on their behalf as surety thereon or otherwise, bonds and undertakings and other writings obligatory in the nature thereof (other than bail bonds) given or executed in the course of business, and any instruments amending or attering the same, and consents to the modification or atteration of any instrument referred to in said bonds or obligations.

In Witness Whereof, said FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY have each executed and attested these presents and affixed their corporate seals on this $10\,\mathrm{th}$ day of May. 2001.

Kenneth C. Wendel, Assistant Secretar

STATE OF NEW JERSEY County of Somerzet

On this 10th day of May, 2001, before me, a Notary Public of New Jersey, personally came Kenneth C. Wendel, to me known to be Assistant Secretary of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY, the to me known to be Assistant Secretary of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY, the companies which executed the foregoing Power of Attorney, and the said Kenneth C. Wendel being by me duly sworn, did depose and say that he is Assistant Secretary of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY and knows the corporate seals thereof, that the seals affixed to the foregoing Power of Attorney are such corporate seals and were thereto affixed by authority of the By-Laws of said Companies; and that he signed said Power of Attorney as Assistant Secretary of said Companies by like and worthly; and that he is acquainted with Frank E. Robertson, and knows him to be Robertson as thereto subscribed by authority of said line few transfer of presence.

Notary Public State of New Jersey

No. 2231647

Commission Expires Oct 28 2004 ON

Extract from the By-Laws of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY:

"All powers of attorney for and on behalf of the Company may and shall be executed in the name and on behalf of the Company, either by the Chairman or the President or a Vice President or an Assistant Vice President, jointly with the Secretary or an Assistant Secretary, under their respective designations. The signature of such officers may be engraved, printed or lithographed. The signature of each of the following officers: Chairman, President, any Vice President, any Assistant Vice President, any Assistant Secretary and the seal of the Company may be affixed by facsimile to any power of attorney or to any certificate relating thereto appointing Assistant Secretaries or Attorneys-in-Fact for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, and any such power of attorney or certificate bearing such facsimile signature or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by such facsimile signature and facsimile seal shall be valid and binding upon the Company with respect to any bond or undertaking to which it is attached."

I, Kenneth C. Wendel, Assistant Secretary of FEDERAL INSURANCE COMPANY, VIGILANT INSURANCE COMPANY, and PACIFIC INDEMNITY COMPANY (the "Companies") do hereby certify that

the foregoing extract of the By-Laws of the Companies is true and correct,

(ii) the Companies are duly licensed and authorized to transact surety business in all 50 of the United States of America and the District of Columbia and are authorized by the U. S. Treasury Department; further, Federal and Vigilant are licensed in Puerlo Rico and the U. S. Virgin Islands, and Federal is licensed in American Samoa, Guarn, and each of the Provinces of Canada except Prince Edward Island; and

(iii) the foregoing Power of Attorney is true, correct and in full force and effect.

Given under my hand and seats of said Companies at Warren, NJ this $\underline{12th}$ day of June, 2001







IN THE EVENT YOU WISH TO NOTIFY US OF A CLAIM, VERIFY THE AUTHENTICITY OF THIS BOND OR NOTIFY US OF ANY OTHER MATTER, PLEASE CONTACT US AT ADDRESS LISTED ABOVE, OR BY Telephone (908) 903-3485 Fax (908) 903-3656 e-mail: surety@chubb.com

CSC

CSC.

5184334741

06/01 '01 08:46 NO.410 03/05

06/01 '01 09:06 NO.135 02/04

F010601000 187

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

OF

CSC 45

MOBIL OIL CORPORATION

(Under Section 805 of the Business Corporation Law)

Pursuant to the provisions of Section 805 of the Business Corporation Law, the undersigned President and Secretary, respectively, of Mobil Oil Corporation hereby cartify:

FIRST: That the name of the corporation is MOBIL OIL CORPORATION and that said corporation was incorporated under the name of Standard Oil Company of New York.

SECOND: That the Certificate of Incorporation of the corporation was filed by the Department of State, Albany, New York, on the 10th day of August, 1882.

THIRD: That the amendments to the Certificate of Incorporation effected by this Certificate are as follows:

- (a) Article 1st of the Certificate of Incorporation, relating to the corporate name, is hereby amended to read as follows:
 - "1st The corporate name of said Company shall be,
 ExxonMobil Oil Corporation",
- (b) Article 7th of the Cartificate of Incorporation, relating to the office of the corporation is hereby amended to read as follows:

The office of the corporation within the State of New York is to be located in the County of Albany. The Company shall have offices at such other places as the Board of Directors may from time to time determine.

CSC CSC

5184334741

06/01 '01 08:47 NO.410 04/05

FOURTH: That the amendments to the Certificate of Incorporation were authorized by the Board of Directors followed by the holder of all outstanding shares entitled to wore on amendments to the Certificate of Incorporation by written consent of the sole shareholder dated May 22, 2001.

IN WITNESS WHEREOF, this Certificate has been signed this <u>z2nd</u> Day of May, 2001.

F. A. Risch, President

STATE OF TEXAS COUNTY OF DALLAS

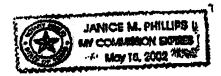
F. L. REID, being duly sworn, deposes and says that he is the Secretary of MOBIL OIL CORPORATION, the corporation mentioned and described in the foregoing instrument; that he has read and signed the same and that the statements contained therein are true.

F. L. REID, Secretary

SUBSCRIBED AND SWORN TO before me, the undersigned authority, on this the 22-4 day of May, 2001.

[SEAL]

NOTARY PUBLIC, STATE OF TEXAS



CSC CSC

5184334741

06/01 '01 09:01 NO.411 02/02 6/01 '01 09:06 NO.127 03/04 -**01**0601000187

C3C 45

CERTIFICATE OF AMENDMENT

OF

MOBIL OIL CORPORATION

Under Section 805 of the Business Corporation Law

STATE OF NEW YORK

Filed by: EXXONMOBIL CORPORATION

:5

EILED JUN 0 1 2001

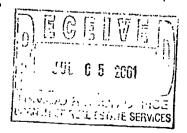
TAX\$

5959 Las Colinas Blvd

(Mailing address)

Irving, TX 75039-2298

(City, State and Zip code)



010601000/

,TEL=5184334741

06/01'01 08:19

=> CSC

State of New York }
Department of State }
ss:

I hereby certify that the annexed copy has been compared with the original document in the custody of the Secretary of State and that the same is a true copy of said original.

Witness my hand and seal of the Department of State on JUN 01 2001



Special Deputy Secretary of State

DOS-1266 (7/00)

OPERATOR CHANGE WORKSHEET

ROUTING

1. GLH 2. CDW;/ 3. FILE

Change of Operator (Well Sold)

5. If **NO**, the operator was contacted contacted on:

Designation of Agent

X Operator Name Change

Merger

The operator of the well(s) listed below has ch	nanged, effective:	06-01-2001	<u> </u>			
FROM: (Old Operator):		TO: (New O ₁	perator):			
MOBIL EXPLORATION & PRODUCTION		EXXONMOBI	L OIL COI	RPORATIO	N	
Address: P O BOX DRAWER "G"	Address: U S WEST P O BOX 4358					
CORTEZ, CO 81321		HOUSTON, T	X 77210-43	358	······································	W T -7
Phone: 1-(970)-564-5212		Phone: 1-(713)	-431-1010			
Account No. N7370		Account No.				
C	CA No.	Unit:	MCELM	O CREEK		· ·
WELL(S)						
	SEC TWN	API NO	ENTITY	LEASE	WELL	WELL
NAME	RNG		NO	TYPE	TYPE	STATUS
MCELMO CR I-11	36-40S-24E	43-037-30358	5980	INDIAN	ow	P
MCELMO CR H-12			5980	INDIAN	ow	S
MCELMO CR G-11		43-037-30376		INDIAN	OW	S
MCELMO CR F-12			5980	INDIAN	ow	P
MCELMO CREEK S-05	28-40S-25E	43-037-15330	5980	INDIAN	ow	S
MCELMO CREEK S-7 (NAV 3)	28-40S-25E	43-037-15331	5980	INDIAN	ow	TA
MCELMO CREEK U-08	28-40S-25E	43-037-30454	5980	INDIAN	ow	TA
MCELMO CR O-08	29-40S-25E	43-037-16146	5980	INDIAN	ow	S
MCELMO CR O-07		43-037-30353		INDIAN	ow	S
MCELMO CR P-08		43-037-30355		INDIAN	ow	S
MCELMO CREEK UNIT N-08		43-037-31012		INDIAN	ow	S
MCELMO CREEK L-12		43-037-30040		INDIAN	ow	P
MCELMO CR J-12	31-40S-25E	43-037-30342	5980	INDIAN	ow	P
MCELMO CR M-11	31-40S-25E	43-037-30354	5980	INDIAN	ow	P
MCELMO CR K-11	31-40S-25E	43-037-30359	5980	INDIAN	ow	P
MCELMO CR M-12B	31-40S-25E	43-037-30416	5980	INDIAN	ow	P
MCELMO CR P-12	32-40S-25E	43-037-30278	5980	INDIAN	OW	P
MCELMO CR O-11	32-40S-25E	43-037-30282	5980	INDIAN	ow	P
MCELMO CR Q-11	32-40S-25E	43-037-30283	5980	INDIAN	ow	P
MCELMO CR P-10	32-40S-25E	43-037-30284	5980	INDIAN	OW	P
OPERATOR CHANGES DOCUMENTAT Enter date after each listed item is completed 1. (R649-8-10) Sundry or legal documentation was re		MER operator	on:	06/29/2001	<u>1</u>	
2. (R649-8-10) Sundry or legal documentation was re		•	06/29/200	_		
3. The new company has been checked through the D	epartment of Comm	erce, Division o	of Corpora	tions Datab	ase on:	04/09/200
4. Is the new operator registered in the State of Utah:	YES	Business Numb	er:	579865-014	13	

N/A

7. Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: BIA-06/01/2001 8. Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: N/A 9. Underground Injection Control ("UIC") The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A DATA ENTRY: 1. Changes entered in the Oil and Gas Database on: O4/18/2002 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: O4/18/2002 3. Bond information entered in RBDMS on: N/A Fee wells attached to bond in RBDMS on: N/A STATE WELL(S) BOND VERIFICATION: 1. State well(s) covered by Bond Number: N/A FEDERAL WELL(S) BOND VERIFICATION: 1. Indian well(s) covered by Bond Number: N/A INDIAN WELL(S) BOND VERIFICATION: 1. Indian well(s) covered by Bond Number: N/A FEE WELL(S) BOND VERIFICATION: 1. Indian well(s) covered by Bond Number: N/A INDIAN WELL(S) BOND VERIFICATION: 1. Indian well (s) covered by Bond Number: N/A LEASE INTEREST OWNER NOTIFICATION: 0. (R649-3-1) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A COMMENTS:		or operator change for all wells listed on Federal or Indian leases on: BIA-06/01/01
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A	7.	
DATA ENTRY: 1. Changes entered in the Oil and Gas Database on: O4/18/2002 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: O4/18/2002 3. Bond information entered in RBDMS on: N/A 4. Fee wells attached to bond in RBDMS on: N/A STATE WELL(S) BOND VERIFICATION: 1. State well(s) covered by Bond Number: N/A FEDERAL WELL(S) BOND VERIFICATION: 1. Indian well(s) covered by Bond Number: N/A INDIAN WELL(S) BOND VERIFICATION: 1. Indian well(s) covered by Bond Number: N/A FEE WELL(S) BOND VERIFICATION: 1. Indian well(s) covered by Bond Number: N/A SOZ73197 FEE WELL(S) BOND VERIFICATION: 1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number N/A The Division sent response by letter on: N/A LEASE INTEREST OWNER NOTIFICATION: 3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A	8.	
1. Changes entered in the Oil and Gas Database on: 04/18/2002 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 04/18/2002 3. Bond information entered in RBDMS on: N/A 4. Fee wells attached to bond in RBDMS on: N/A STATE WELL(S) BOND VERIFICATION: 1. State well(s) covered by Bond Number: N/A FEDERAL WELL(S) BOND VERIFICATION: 1. Federal well(s) covered by Bond Number: N/A INDIAN WELL(S) BOND VERIFICATION: 1. Indian well(s) covered by Bond Number: 80273197 FEE WELL(S) BOND VERIFICATION: 1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number N/A 2. The FORMER operator has requested a release of liability from their bond on: N/A The Division sent response by letter on: N/A LEASE INTEREST OWNER NOTIFICATION: 3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A	9.	
1. Changes entered in the Oil and Gas Database on: 04/18/2002 2. Changes have been entered on the Monthly Operator Change Spread Sheet on: 04/18/2002 3. Bond information entered in RBDMS on: N/A 4. Fee wells attached to bond in RBDMS on: N/A STATE WELL(S) BOND VERIFICATION: 1. State well(s) covered by Bond Number: N/A FEDERAL WELL(S) BOND VERIFICATION: 1. Federal well(s) covered by Bond Number: N/A INDIAN WELL(S) BOND VERIFICATION: 1. Indian well(s) covered by Bond Number: 80273197 FEE WELL(S) BOND VERIFICATION: 1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number N/A 2. The FORMER operator has requested a release of liability from their bond on: N/A The Division sent response by letter on: N/A LEASE INTEREST OWNER NOTIFICATION: 3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A	$\overline{\mathbf{D}}$	TA ENTRY.
3. Bond information entered in RBDMS on: N/A 4. Fee wells attached to bond in RBDMS on: N/A STATE WELL(S) BOND VERIFICATION: 1. State well(s) covered by Bond Number: N/A FEDERAL WELL(S) BOND VERIFICATION: 1. Federal well(s) covered by Bond Number: N/A INDIAN WELL(S) BOND VERIFICATION: 1. Indian well(s) covered by Bond Number: 80273197 FEE WELL(S) BOND VERIFICATION: 1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number N/A 2. The FORMER operator has requested a release of liability from their bond on: N/A The Division sent response by letter on: N/A LEASE INTEREST OWNER NOTIFICATION: 3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A		
4. Fee wells attached to bond in RBDMS on: N/A	2.	Changes have been entered on the Monthly Operator Change Spread Sheet on: 04/18/2002
STATE WELL(S) BOND VERIFICATION: 1. State well(s) covered by Bond Number: N/A FEDERAL WELL(S) BOND VERIFICATION: 1. Federal well(s) covered by Bond Number: N/A INDIAN WELL(S) BOND VERIFICATION: 1. Indian well(s) covered by Bond Number: 80273197 FEE WELL(S) BOND VERIFICATION: 1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number N/A 2. The FORMER operator has requested a release of liability from their bond on: N/A The Division sent response by letter on: N/A LEASE INTEREST OWNER NOTIFICATION: 3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A	3.	Bond information entered in RBDMS on: N/A
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FEDERAL WELL(S) BOND VERIFICATION: 1. Federal well(s) covered by Bond Number: N/A INDIAN WELL(S) BOND VERIFICATION: 1. Indian well(s) covered by Bond Number: 80273197 FEE WELL(S) BOND VERIFICATION: 1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number N/A 2. The FORMER operator has requested a release of liability from their bond on: N/A The Division sent response by letter on: N/A LEASE INTEREST OWNER NOTIFICATION: 3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A	SI	ATE WELL(S) BOND VERIFICATION:
1. Federal well(s) covered by Bond Number: N/A INDIAN WELL(S) BOND VERIFICATION: 1. Indian well(s) covered by Bond Number: 80273197 FEE WELL(S) BOND VERIFICATION: 1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number N/A 2. The FORMER operator has requested a release of liability from their bond on: N/A The Division sent response by letter on: N/A LEASE INTEREST OWNER NOTIFICATION: 3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A	1.	State well(s) covered by Bond Number: N/A
1. Indian well(s) covered by Bond Number: 80273197		
1. (R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number N/A 2. The FORMER operator has requested a release of liability from their bond on: N/A The Division sent response by letter on: N/A LEASE INTEREST OWNER NOTIFICATION: 3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A		
2. The FORMER operator has requested a release of liability from their bond on: The Division sent response by letter on: N/A LEASE INTEREST OWNER NOTIFICATION: 3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A	F	E WELL(S) BOND VERIFICATION:
The Division sent response by letter on: N/A LEASE INTEREST OWNER NOTIFICATION: 3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A	1.	(R649-3-1) The NEW operator of any fee well(s) listed covered by Bond Number N/A
3. (R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A	2.	
COMMENTS:		(R649-2-10) The FORMER operator of the fee wells has been contacted and informed by a letter from the Division
	C	MMENTS:
	_	

6. Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change,

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

ROUTING					
1. DJJ					
2. CDW					

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:		6/1/2006	i i
FROM: (Old Operator):	TO: (New Operator):		
N1855-ExxonMobil Oil Corporation	N2700-Resolute Natura	l Resources Company	
PO Box 4358	1675 Broadway	, Suite 1950	
Houston, TX 77210-4358	Denver, CO 802	202	
Phone: 1 (281) 654-1936	Phone: 1 (303) 534-460		
CA No.	Unit:	MC ELMO	-500
OPERATOR CHANGES DOCUMENTATION			
Enter date after each listed item is completed	T001/T0	4/21/2007	
1. (R649-8-10) Sundry or legal documentation was received from the			
2. (R649-8-10) Sundry or legal documentation was received from the		4/24/2006	
3. The new company was checked on the Department of Commerce			6/7/2006
4. Is the new operator registered in the State of Utah: YES	Business Number:	5733505-0143	
5. If NO , the operator was contacted contacted on:			
6a. (R649-9-2)Waste Management Plan has been received on:	requested		
6b. Inspections of LA PA state/fee well sites complete on:	n/a		
6c. Reports current for Production/Disposition & Sundries on:	ok		
7. Federal and Indian Lease Wells: The BLM and or the E	BIA has approved the	e merger, name change	e,
or operator change for all wells listed on Federal or Indian leases o			_not yet
8. Federal and Indian Units:			
The BLM or BIA has approved the successor of unit operator for	r wells listed on:	not yet	
9. Federal and Indian Communization Agreements ("	CA"):		
The BLM or BIA has approved the operator for all wells listed w	vithin a CA on:	n/a	
10. Charles and the contract (===)		C Form 5, Transfer of Au	thority to
Inject, for the enhanced/secondary recovery unit/project for the wa	ater disposal well(s) liste	d on: 6/12/2006	5
DATA ENTRY:			
1. Changes entered in the Oil and Gas Database on:	6/22/2006	dian'i ann	
2. Changes have been entered on the Monthly Operator Change Sp		6/22/2006	
3. Bond information entered in RBDMS on:4. Fee/State wells attached to bond in RBDMS on:	n/a 		
4. Fee/State wells attached to bond in RBDMS on:5. Injection Projects to new operator in RBDMS on:	6/22/2006		
6. Receipt of Acceptance of Drilling Procedures for APD/New on:			
BOND VERIFICATION:			
Federal well(s) covered by Bond Number:	n/a		
2. Indian well(s) covered by Bond Number:	PA002769		
3. (R649-3-1) The NEW operator of any fee well(s) listed covered by	y Bond Number	n/a	
a. The FORMER operator has requested a release of liability from the	eir bond on: n/a		
The Division sent response by letter on:	n/a		
LEASE INTEREST OWNER NOTIFICATION:			
4. (R649-2-10) The FORMER operator of the fee wells has been cont		letter from the Division	
of their responsibility to notify all interest owners of this change on	: <u>n/a</u>		
COMMENTS:			
OUMINIERTO.			

STATE OF UTAH

			NATURAL RESOU	DCE6				101.	
	1		IL, GAS AND MI		i		5. LEA	SE DESIGNATION AND SERIAL NUMBER:	
	744 4705						See	attached list	
	SUNDRY	NOTICES A	ND REPORT	S ON	I WEL	LS		NDIAN, ALLOTTEE OR TRIBE NAME: Vajo Tribe	
Do r	not use this form for proposals to drill no drill horizontal la	new wells, significantly deepaterals. Use APPLICATION	pen existing wells below cur N FOR PERMIT TO DRILL	rent botto	om-hole dept uch proposa	h, reenter plugged wells, or ls.	to McE	T or CA AGREEMENT NAME: Elmo Creek Unit	
-	PE OF WELL OIL WELL		_				8, WE	LL NAME and NUMBER:	
2. N/	AME OF OPERATOR:		. / 6 🗸					NUMBER:	
Re	solute Natural Resourc	es Company	N2700				Atta	iched	
	ODRESS OF OPERATOR: '5 Broadway, Suite 1950	Denver	STATE CO ZIP	8020	2	PHONE NUMBER: (303) 534-4600		ELD AND POOL, OR WILDCAT: eater Aneth	
	OCATION OF WELL	Y	SIAIE ZIF						_
FC	DOTAGES AT SURFACE: See at	ttached list					COUNT	ry: San Juan	
Q.	TRACTR, SECTION, TOWNSHIP, RAN	IGE, MERIDIAN:		1977 Lugar			STATE	UTAH	
Fara	CHECK VDD	PODDIATE BOY	(ES TO INDICAT	TE NA	TURE	OF NOTICE BE	PORT O	R OTHER DATA	
11.	TYPE OF SUBMISSION	T	LES TO INDICAT	L 14/		PE OF ACTION	FOICI, O	KOHILKDAIA	
_	TTPE OF SUBMISSION	ACIDIZE		П	DEEPEN	TE OF ACTION		REPERFORATE CURRENT FORMATION	_
Ш	NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING			FRACTURE	TREAT	一	SIDETRACK TO REPAIR WELL	
	Approximate date work will start:	CASING REPAIR	•	_	NEW CONS			TEMPORARILY ABANDON	
	Approximate date work will out to	CHANGE TO PRI		드	OPERATOR			TUBING REPAIR	
) 	CHANGE TUBING		=	PLUG AND A			VENT OR FLARE	
	CURCEOUGHT DEDORT			\equiv			片	WATER DISPOSAL	
	SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL		Ξ	PLUG BACK		닏		
	Date of work completion:	CHANGE WELL		=		ON (START/RESUME)	닉	WATER SHUT-OFF	
			CODUCING FORMATIONS	Ξ		ON OF WELL SITE		OTHER:	-
_		CONVERT WELL	, IYPE	<u> Ш</u>	RECOMPLE	TE - DIFFERENT FORMAT	ION	-11	_
12.	DESCRIBE PROPOSED OR CO	OMPLETED OPERATION	DNS. Clearly show all p	pertinent	t details inc	luding dates, depths, vo	olumes, etc.		
	fective June 1, 2006 Ex esolute Natural Resourc							t. Also effective June 1, 200 Unit.	16
			_						
	ist of affected producing C Form 5, Transfer of A			ned. <i>P</i>	A separa	ate of affected inj	ection we	ells is being submitted with	
A -	-64b		- 4b - offersed		l tun mafan	uto DIA Bond # I	0.4.00276	0	
AS	of the effective date, bo	ond coverage to	r the affected we	NS WIII	ı transie	er to bia bond # i	PAUUZIO	ð.	
	2								
052551-05	E (PLEASE PRINT) Dwight E	MAUNT			species.	Regulatory Co	ordinato	r 0	
NAM	E (PLEASE PRINT) DWISH E					***	- 5. an iaco	7851 - 1000	_
SIGN	IATURE V. T	(5			DATI	4/20/2006		.,	
_			274				-	* ************************************	
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(5/2000)

Carles Russell

Division of Oil, Gas and Mining (See Instructions on Reverse Side)

Earlene Russell, Engineering Technician

APR 2 4 2006

STATE OF UTAH

DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS AND MIN		5. LEASE DESIGNATION AND SERIAL NUMBER:
SUNDRY NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ship Rock
Do not use this form for proposals to drill new wells, significantly deepen existing wells below curre drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL fo	ent bottom-hole depth, reenter plugged wells, or to rm for such proposals.	7. UNIT OF CA AGREEMENT NAME: UTU68930A
1. TYPE OF WELL OIL WELL GAS WELL OTHER		8. WELL NAME and NUMBER: McElmo Creek
2. NAME OF OPERATOR:		9. API NUMBER: attached
ExxonMobil Oil Corporation	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
P.O. Box 4358 CITY Houston STATE TX ZIP	77210-4358 (281) 654-1936	Aneth
	Phillipper	COUNTY: San Juan
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:	\$ · .	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE	E NATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
NOTICE OF INTENT	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate) ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start: CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
6/1/2006 CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
CHANGE TUBING SUBSEQUENT REPORT CHANGE WELL NAME	PLUG AND ABANDON	VENT OR FLARE WATER DISPOSAL
(Submit Original Form Only)	PLUG BACK PRODUCTION (START/PESHINE)	WATER SHUT-OFF
Dale of work completion: CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS	PRODUCTION (START/RESUME) RECLAMATION OF WELL SITE	
CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	OTHER:
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pe		s, etc.
ExxonMobil Oil Corporation is transferring operatorship of G Resources Company. All change of operator notices should Attached please find a listing of producers and water source	d be made effective as of 7:00 AM	k lease to Resolute Natural M MST on June 1, 2006.
NAME (PLEASE PRINT) Laurie Kilbride	TITLE Permitting Superv	risor
SIGNATURE Juni B. Kubu	DATE 4/19/2006	
Approximation (1)		RECEIVED

(This space for State use only)

APPROVED <u>6/22/06</u> Carlene Russell

Division of Oil, Gas and Mining

Earlene Russell, Engineering Technician

APR 2 1 2006

DIV. OF OIL, GAS & MINING

McElmo Creek Unit - Producer Well List

Lease Number	2 11 6 5 3 3 3 1 3 5 1 3 5	API # 430373036000S1 430373035800S1 430373038000S1 430373037600S1 430373038700S1 430373038900S1 430373038400S1 430373038600S1 430373038600S1 430373045400S1 430373065100S1 430373020200S1 430373045200S1 430373045200S1 430373045300S1 430373045300S1 430373045300S1 430373045300S1 430373045300S1 430373046000S1	Producing Producing Producing Producing Producing Producing Producing Producing Producing Producing Froducing Producing	Lease # 14-200-6036145 14-200-6036146 14-200-6036146 14-200-6036147 14-200-6036147 14-200-6036508 14-200-6036508 14-200-6036510 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	36 36 2 2	40S 40S 40S 41S 41S 41S 41S 41S 41S 41S 41S 41S 40S 40S 40S	24E 24E 24E 24E 24E 24E 24E 24E 25E	SWSE NESE SWSW NESW SWSE NESE NESE NESW SWSE NESE NE	NSFoot 0643FSL 1975FSL 0585FSL 1957FSL 0622FSL 1877FSL 1765FSL 0881FNL 1884FNL 0789FNL 0100FSL	2123FEL 0318FEL 0628FWL 1995FWL 1773FSL 0575FEL 3206FEL 3076FEL 1856FEL 0296FEL 0650FEL
MCU F-12 MCU G-11 MCU G-11 MCU G-11 MCU G-11 MCU D-16 MCU E-15 MCU C-13 MCU D-14 MCU E-13 MCU D-14 MCU E-13 MCU J-08 MCU R-10 MCU R-10 MCU R-11 MCU R-16 MCU R-16 MCU R-16 MCU R-16 MCU R-16 MCU R-16 MCU S-11 MCU S-13 MCU S-15 MCU J-18 MCU J-20 MCU J-23 MCU J-24 MCU J-23 MCU J-24 MCU K-21 MCU K-23 MCU L-18 MCU L-20	2 11 6 5 3 3 3 1 3 5 1 3 5	430373036000\$1 430373035800\$1 430373035800\$1 430373038000\$1 430373038700\$1 430373038900\$1 430373038400\$1 430373038600\$1 430373038600\$1 430373038800\$1 430373045400\$1 430373020200\$1 430373027200\$1 430373045200\$1 430373045200\$1 430373045200\$1 430373045300\$1 430373045300\$1 430373045300\$1 430373045300\$1 430373045300\$1	Producing Producing Producing Producing Producing Producing Producing TA Producing SI Producing	14-200-6036145 14-200-6036146 14-200-6036146 14-200-6036147 14-200-6036147 14-200-6036508 14-200-6036508 14-200-6036510 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	36 36 36 36 2 2 2 2 2 2 2 2 2 2 2 33 33 4	40S 40S 40S 41S 41S 41S 41S 41S 41S 41S 41S 41S 40S 40S 40S	24E 24E 24E 24E 24E 24E 24E 24E 25E	SWSE NESE SWSW NESW SWSE NESE NESW NENW SWNE NENW SWNE NENE SESE	0643FSL 1975FSL 0585FSL 1957FSL 0622FSL 1877FSL 1765FSL 0881FNL 1884FNL 0789FNL	2123FEL 0318FEL 0628FWL 1995FWL 1773FSL 0575FEL 3206FEL 3076FEL 1856FEL 0296FEL
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MCU C-15 MCU D-14 MCU E-13 MCU E-13 MCU E-13 MCU E-13 MCU U-08 MCU R-10 MCU R-12 MCU R-14 MCU R-16 MCU S-11 MCU S-15 MCU T-10 MCU T-12 MCU T-12 MCU T-12 MCU T-14 MCU T-14 MCU T-14 MCU T-16 MCU U-09 MCU U-13 MCU U-13 MCU U-15 MCU U-15 MCU U-15 MCU U-15 MCU U-15 MCU U-15 MCU U-14 MCU U-15 MCU U-15 MCU U-15 MCU U-15 MCU U-14 MCU U-15 MCU U-15 MCU U-15 MCU U-14 MCU U-15 MCU U-15 MCU U-15 MCU U-18 MCU K-23 MCU K-23 MCU L-18 MCU L-18	5 5 3 4 3 3 3 3 6 1 3 5	430373038900S1 430373038400S1 430373037900S1 430373038600S1 430373038800S1 430373045400S1 430373065100S1 430373020200S1 430373045200S1 430373045200S1 430373045200S1 430373063200S1 430373063200S1 430373046000S1	Producing TA Producing SI Producing SI Producing	14-200-6036147 14-200-6036508 14-200-6036509 14-200-6036510 14-200-6036510 14-20-60320484 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	2 2 2 2 2 2 2 33 33 4	41S 41S 41S 41S 41S 40S 40S	24E 24E 24E 24E 25E	NESE NESW NENW SWNE NENE SESE	1877FSL 1765FSL 0881FNL 1884FNL 0789FNL	3206FEL 3076FEL 1856FEL 0296FEL
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MCU C-15 MCU D-14 MCU E-13 MCU E-13 MCU U-08 MCU R-10 MCU R-12 MCU R-14 MCU R-16 MCU S-11 MCU S-11 MCU S-15 MCU T-10 MCU T-12 MCU T-12 MCU T-14 MCU T-14 MCU T-14 MCU T-14 MCU T-16 MCU T-18 MCU J-23 MCU J-23 MCU J-24 MCU K-17 MCU K-23 MCU L-18 MCU L-18 MCU L-20	5 3 4 3 3 3 0 2 4 5 1 3 5	430373038400S1 430373037900S1 430373038600S1 430373038800S1 430373045400S1 430373065100S1 430373020200S1 430373045200S1 430373045200S1 430373045300S1 430373063200S1 430373063200S1 430373046000S1	Producing SI Producing SI Producing	14-200-6036508 14-200-6036509 14-200-6036510 14-200-6036510 14-20-6032048/ 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	2 2 2 2 28 33 33 4	41S 41S 41S 41S 40S 40S	24E 24E 24E 24E 25E	NESW NENW SWNE NENE SESE	1765FSL 0881FNL 1884FNL 0789FNL	3206FEL 3076FEL 1856FEL 0296FEL 0650FEL
MCU D-14 MCU E-13 MCU U-08 MCU R-10 MCU R-12 MCU R-14 MCU R-16 MCU S-11 MCU S-13 MCU S-13 MCU S-15 MCU T-10 MCU T-12 MCU T-12 MCU T-14 MCU T-16 MCU U-09 MCU U-09 MCU U-13 MCU U-13 MCU U-15 MCU U-15 MCU U-14 MCU U-15 MCU U-14 MCU U-15 MCU U-15 MCU U-14 MCU U-15 MCU U-18 MCU K-21 MCU K-23 MCU L-18 MCU L-18	3 4 3 3 3 0 2 4 4 6 1 3 5	430373037900S1 430373038600S1 430373038800S1 430373045400S1 430373112100S1 430373065100S1 430373020200S1 430373045200S1 430373045200S1 430373045300S1 430373063200S1 430373046000S1	Producing SI Producing SI Producing Producing Producing Producing Producing Producing Producing Producing	14-200-6036509 14-200-6036510 14-200-6036510 14-20-6032048A 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	2 2 2 28 33 33 4	41S 41S 41S 40S 40S 40S	24E 24E 24E 25E	NENW SWNE NENE SESE	0881FNL 1884FNL 0789FNL 0100FSL	3076FEL 1856FEL 0296FEL 0650FEL
MCU D-14 MCU E-13 MCU U-08 MCU R-10 MCU R-12 MCU R-14 MCU R-16 MCU S-11 MCU S-13 MCU S-13 MCU S-15 MCU T-10 MCU T-12 MCU T-12 MCU T-14 MCU T-16 MCU U-09 MCU U-09 MCU U-13 MCU U-13 MCU U-15 MCU U-15 MCU U-14 MCU U-15 MCU U-14 MCU U-15 MCU U-15 MCU U-14 MCU U-15 MCU U-18 MCU K-21 MCU K-23 MCU L-18 MCU L-18	3 4 3 3 3 0 2 4 4 6 1 3 5	430373037900S1 430373038600S1 430373038800S1 430373045400S1 430373112100S1 430373065100S1 430373020200S1 430373045200S1 430373045200S1 430373045300S1 430373063200S1 430373046000S1	Producing SI Producing SI Producing Producing Producing Producing Producing Producing Producing Producing	14-200-6036509 14-200-6036510 14-200-6036510 14-20-6032048A 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	2 2 2 28 33 33 4	41S 41S 41S 40S 40S 40S	24E 24E 24E 25E	NENW SWNE NENE SESE	0881FNL 1884FNL 0789FNL 0100FSL	3076FEL 1856FEL 0296FEL 0650FEL
MCU D-14 MCU E-13 MCU U-08 MCU R-10 MCU R-12 MCU R-14 MCU R-16 MCU S-11 MCU S-13 MCU S-15 MCU T-10 MCU T-12 MCU T-12 MCU T-14 MCU T-14 MCU U-09 MCU U-09 MCU U-13 MCU U-15 MCU U-15 MCU U-15 MCU U-15 MCU U-16 MCU U-17 MCU U-17 MCU U-18 MCU J-23 MCU J-24 MCU K-17 MCU K-21 MCU K-23 MCU L-18 MCU L-20	4 3 3 0 2 4 4 6 1 3 5	430373038600\$1 430373038800\$1 430373045400\$1 430373112100\$1 430373065100\$1 430373020200\$1 430373027200\$1 430373045200\$1 430373045200\$1 430373045300\$1 430373063200\$1 430373046000\$1	Producing SI Producing SI Producing Producing Producing Producing Producing Producing Producing Producing	14-20-6036510 14-20-6036510 14-20-6032048A 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	2 2 28 33 33 4	41S 41S 40S 40S 40S	24E 24E 25E	SWNE NENE SESE	1884FNL 0789FNL 0100FSL	1856FEL 0296FEL 0650FEL
MCU E-13 MCU U-08 MCU R-10 MCU R-12 MCU R-14 MCU R-16 MCU S-11 MCU S-13 MCU S-15 MCU T-10 MCU T-12 MCU T-12 MCU T-14 MCU T-14 MCU U-09 MCU U-13 MCU U-15 MCU U-15 MCU U-15 MCU U-16 MCU U-17 MCU J-18 MCU J-22 MCU J-23 MCU K-17 MCU K-21 MCU K-23 MCU L-18 MCU L-20	3 3 0 2 4 5 1 3 5	430373038800S1 430373045400S1 430373112100S1 430373065100S1 430373020200S1 430373027200S1 430373045200S1 430373045200S1 430373063200S1 430373046000S1	Producing Producing Producing Producing Producing Producing Producing Producing Producing	14-20-6032048A 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	2 28 33 33 4	40S 40S 40S	24E 25E 25E	NENE SESE	0789FNL 0100FSL	0296FEL 0650FEL
MCU E-13 MCU U-08 MCU R-10 MCU R-12 MCU R-14 MCU R-16 MCU S-11 MCU S-13 MCU S-15 MCU T-10 MCU T-12 MCU T-12 MCU T-14 MCU T-14 MCU U-09 MCU U-13 MCU U-15 MCU U-15 MCU U-15 MCU U-16 MCU U-17 MCU J-18 MCU J-22 MCU J-23 MCU K-17 MCU K-21 MCU K-23 MCU L-18 MCU L-20	3 3 0 2 4 5 1 3 5	430373038800S1 430373045400S1 430373112100S1 430373065100S1 430373020200S1 430373027200S1 430373045200S1 430373045200S1 430373063200S1 430373046000S1	Producing Producing Producing Producing Producing Producing Producing Producing Producing	14-20-6032048A 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	2 28 33 33 4	40S 40S 40S	24E 25E 25E	NENE SESE	0789FNL 0100FSL	0296FEL 0650FEL
MCU U-08 MCU R-10 MCU R-12 MCU R-14 MCU R-16 MCU S-11 MCU S-13 MCU S-15 MCU T-10 MCU T-12 MCU T-12A MCU T-14 MCU U-09 MCU U-09 MCU U-13 MCU U-15 MCU U-15 MCU U-15 MCU U-16 MCU U-17 MCU U-17 MCU U-18 MCU K-21 MCU K-23 MCU L-18 MCU L-20	3 0 2 4 5 1 3 5	430373045400S1 430373112100S1 430373065100S1 430373020200S1 430373027200S1 430373045200S1 430373045300S1 430373063200S1 430373046000S1	Producing SI Producing Producing Producing Producing Producing Producing Producing Producing	14-20-6032048A 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	28 33 33 4	40S 40S 40S	25E 25E	SESE	0100FSL	0650FEL
MCU R-10 MCU R-12 MCU R-14 MCU R-16 MCU S-11 MCU S-13 MCU S-15 MCU T-10 MCU T-12 MCU T-12 MCU T-14 MCU T-14 MCU U-09 MCU U-13 MCU U-15 MCU U-15 MCU U-15 MCU U-20 MCU J-22 MCU J-23 MCU J-24 MCU K-17 MCU K-21 MCU K-23 MCU L-18 MCU L-20) 2 4 6 1 3	430373112100S1 430373065100S1 430373020200S1 430373027200S1 430373045200S1 430373045200S1 430373063200S1 430373046000S1	SI Producing Producing Producing Producing Producing Producing Producing	14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	33 33 4	40S 40S	25E			
MCU R-10 MCU R-12 MCU R-14 MCU R-16 MCU S-11 MCU S-13 MCU S-15 MCU T-10 MCU T-12 MCU T-12 MCU T-14 MCU T-14 MCU U-09 MCU U-13 MCU U-15 MCU U-15 MCU U-15 MCU U-20 MCU J-22 MCU J-23 MCU J-24 MCU K-17 MCU K-21 MCU K-23 MCU L-18 MCU L-20) 2 4 6 1 3	430373112100S1 430373065100S1 430373020200S1 430373027200S1 430373045200S1 430373045200S1 430373063200S1 430373046000S1	SI Producing Producing Producing Producing Producing Producing Producing	14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	33 33 4	40S 40S	25E			
MCU R-12 MCU R-14 MCU R-16 MCU S-11 MCU S-13 MCU S-15 MCU T-10 MCU T-12 MCU T-12 MCU T-14 MCU T-14 MCU U-09 MCU U-13 MCU U-15 MCU U-15 MCU U-15 MCU U-20 MCU J-22 MCU J-23 MCU J-24 MCU K-17 MCU K-21 MCU K-23 MCU L-18 MCU L-20	2 4 5 1 3	430373065100S1 430373020200S1 430373027200S1 430373045200S1 430373045300S1 430373063200S1 430373046000S1	Producing Producing Producing Producing Producing Producing Producing	14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	33 4	40S		SWNW	2326ENII	0633E/MI
MCU R-12 MCU R-14 MCU R-16 MCU S-11 MCU S-13 MCU S-15 MCU T-10 MCU T-12 MCU T-12 MCU T-14 MCU T-14 MCU U-09 MCU U-13 MCU U-15 MCU U-15 MCU U-15 MCU U-20 MCU J-22 MCU J-23 MCU J-24 MCU K-17 MCU K-21 MCU K-23 MCU L-18 MCU L-20	2 4 5 1 3	430373065100S1 430373020200S1 430373027200S1 430373045200S1 430373045300S1 430373063200S1 430373046000S1	Producing Producing Producing Producing Producing Producing Producing	14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	33 4	40S		- T T I T T T	ILULUI INL	IUUSZEVYL
MCU R-14 MCU R-16 MCU S-11 MCU S-13 MCU S-15 MCU T-10 MCU T-12 MCU T-12A MCU T-14 MCU T-16 MCU U-09 MCU U-13 MCU U-15 MCU U-15 MCU U-15 MCU J-18 MCU J-20 MCU J-23 MCU J-24 MCU K-17 MCU K-21 MCU K-23 MCU L-18 MCU L-20	1 5 1 3 5	430373020200S1 430373027200S1 430373045200S1 430373045300S1 430373063200S1 430373046000S1	Producing Producing Producing Producing Producing	14-20-6032057 14-20-6032057 14-20-6032057 14-20-6032057	4		ZOE	swsw	0692FSL	0339FWL
MCU R-16 MCU S-11 MCU S-13 MCU S-15 MCU T-10 MCU T-12 MCU T-12 MCU T-12A MCU T-16 MCU U-09 MCU U-13 MCU U-15 MCU U-15 MCU U-15 MCU J-18 MCU J-20 MCU J-23 MCU J-24 MCU K-17 MCU K-21 MCU K-23 MCU L-18 MCU L-20	6 	430373045200S1 430373045300S1 430373063200S1 430373046000S1	Producing Producing Producing Producing	14-20-6032057 14-20-6032057	-1	418		SWNW	2030FNL	0560FWL
MCU S-13 MCU S-15 MCU T-10 MCU T-12 MCU T-12 MCU T-14 MCU T-16 MCU U-09 MCU U-13 MCU U-15 MCU U-15 MCU J-18 MCU J-20 MCU J-23 MCU J-24 MCU K-17 MCU K-21 MCU K-23 MCU L-18 MCU L-20	3	430373045300S1 430373063200S1 430373046000S1	Producing Producing	14-20-6032057		41S	25E	swsw	0656FSL	0505FWL
MCU S-15 MCU T-10 MCU T-12 MCU T-12 MCU T-14 MCU T-16 MCU U-09 MCU U-13 MCU U-15 MCU U-15 MCU J-18 MCU J-20 MCU J-22 MCU J-23 MCU J-24 MCU K-17 MCU K-21 MCU K-23 MCU L-18 MCU L-20	5	430373063200S1 430373046000S1	Producing		33			NESW	1928FSL	1731FWL
MCU T-10 MCU T-12 MCU T-12 MCU T-14 MCU T-16 MCU U-09 MCU U-13 MCU U-15 MCU U-15 MCU J-18 MCU J-20 MCU J-22 MCU J-23 MCU J-24 MCU K-17 MCU K-19 MCU K-21 MCU K-23 MCU L-18 MCU L-20		430373046000S1		14/1/20 6022067	4			NENW	0761FNL	1837FWL
MCU T-12 MCU T-12A MCU T-14 MCU T-16 MCU U-09 MCU U-13 MCU U-15 MCU V-14 MCU J-18 MCU J-20 MCU J-23 MCU J-23 MCU J-24 MCU K-17 MCU K-21 MCU K-23 MCU L-18 MCU L-20)		Producing	14-20-6032057	4			NESW	1854FSL	1622FWL
MCU T-12A MCU T-14 MCU T-16 MCU U-09 MCU U-13 MCU U-15 MCU V-14 MCU J-18 MCU J-20 MCU J-22 MCU J-23 MCU J-24 MCU K-17 MCU K-19 MCU K-21 MCU K-23 MCU L-18 MCU L-20		140007000740004	I a company	14-20-6032057	33			SWNE	1931FNL	1793FEL
MCU T-14 MCU T-16 MCU U-09 MCU U-13 MCU U-15 MCU V-14 MCU J-18 MCU J-20 MCU J-22 MCU J-23 MCU J-24 MCU K-17 MCU K-19 MCU K-21 MCU K-23 MCU L-18 MCU L-20		430373007400S1	Producing	14-20-6032057	33			NWSE	1940FSL	1960FEL
MCU T-16 MCU U-09 MCU U-13 MCU U-15 MCU V-14 MCU J-18 MCU J-20 MCU J-22 MCU J-23 MCU J-24 MCU K-17 MCU K-19 MCU K-21 MCU K-23 MCU L-18 MCU L-20		430373040100S1 430373045900S1	Producing Producing	14-20-6032057 14-20-6032057	33			SWSE SWNE	0590FSL 1922FNL	2007FEL 1903FEL
MCU U-09 MCU U-13 MCU U-15 MCU V-14 MCU J-18 MCU J-20 MCU J-23 MCU J-23 MCU J-24 MCU K-17 MCU K-19 MCU K-21 MCU K-23 MCU L-18 MCU L-20		430373065400S1	Producing	14-20-6032057	4			SWSE	0630FSL	2030FEL
MCU U-13 MCU U-15 MCU V-14 MCU J-18 MCU J-20 MCU J-23 MCU J-23 MCU J-24 MCU K-17 MCU K-19 MCU K-21 MCU K-23 MCU L-18 MCU L-20		430373112200\$1	Producing	14-20-6032057	33			NENE	1019FNL	0526FEL
MCU U-15 MCU V-14 MCU J-18 MCU J-20 MCU J-23 MCU J-23 MCU J-24 MCU K-17 MCU K-19 MCU K-21 MCU K-23 MCU L-18 MCU L-20		430373045600S1	Producing	14-20-6032057	4			NENE	0700FNL	0700FEL
MCU J-18 MCU J-20 MCU J-22 MCU J-23 MCU J-24 MCU K-17 MCU K-19 MCU K-21 MCU K-23 MCU L-18 MCU L-20		430373063300S1	Producing	14-20-6032057	4			NESE	1798FSL	0706FEL
MCU J-20 MCU J-22 MCU J-23 MCU J-24 MCU K-17 MCU K-19 MCU K-21 MCU K-23 MCU L-18 MCU L-20		430373065300S1	SI	14-20-6032057	3	418	25E	SWNW	2091FNL	0322FWL
MCU J-20 MCU J-22 MCU J-23 MCU J-24 MCU K-17 MCU K-19 MCU K-21 MCU K-23 MCU L-18 MCU L-20										
MCU J-22 MCU J-23 MCU J-24 MCU K-17 MCU K-19 MCU K-21 MCU K-23 MCU L-18 MCU L-20		430373031800S1	Producing	14-20-603263	7			SWNW	1823FNL	0663FWL
MCU J-23 MCU J-24 MCU K-17 MCU K-19 MCU K-21 MCU K-23 MCU L-18 MCU L-20		430373030600S1	Producing	14-20-603263	7			SWSW	0819FSL	0577FWL
MCU J-24 MCU K-17 MCU K-19 MCU K-21 MCU K-23 MCU L-18 MCU L-20		430373034100S1 430371550000S1	Producing Producing	14-20-603263 14-20-603263	18 18			SWNW NWSW	1977FNL 1980FSL	0515FWL 0575FWL
MCU K-17 MCU K-19 MCU K-21 MCU K-23 MCU L-18 MCU L-20		430371330000S1	Producing	14-20-603263				SWSW	0675FSL	0575FWL
MCU K-19 MCU K-21 MCU K-23 MCU L-18 MCU L-20		430373032800S1	Producing	14-20-603263	7			NENW	0763FNL	1898FWL
MCU K-21 MCU K-23 MCU L-18 MCU L-20		430373032700S1	Producing	14-20-603263	7			NESW	1999FSL	1807FWL
MCU L-18 MCU L-20		430373030200S1	Producing	14-20-603263	18			NENW	0738FNL	1735FWL
MCU L-20	3	430373033600S1	Producing	14-20-603263	18	41S	25E	NESW	1833FSL	1823FWL
			Producing	14-20-603263	7			SWNE	1950FNL	1959FEL
IMCU 11-22		430373031300S1	Producing	14-20-603263	7			SWSE	0312FSL	1560FEL
		430373034700S1	Producing	14-20-603263	18			NWSE	2844FSL	2140FEL
MCU L-24 MCU M-17		430373033900S1 430373031400S1	SI	14-20-603263 14-20-603263	18 7			SWSE NENE	1980FNL 0454FNL	1980FEL 1031FEL
MCU M-17 MCU M-19		1	Producing Producing	14-20-603263	7			NESE	2012FSL	0772FEL
MCU M-21	a 1	430373030700S1	Producing	14-20-603263	18			NENE	0919FNL	0463FEL
MCU M-22		43037353535031 430371551200S1	Producing	14-20-603263	18			SENE	1720FNL	0500FEL
MCU M-23	1	430373033800S1	Producing	14-20-603263	18			NESE	1890FSL	4214FWL
MCU M-24	2	430371551300S1	Producing	14-20-603263	18	418	25E	SESE	0500FSL	0820FEL
MCU N-18	1 2 3	430373028600S1	Producing	14-20-603263	8	41S	25E	SWNW	1779FNL	0573FWL
MCU N-20	1 2 3 4	430373026900S1	Producing	14-20-603263	8			SWSW	0620FSL	0634FWL
MCU N-22	1 2 3 4 3	430373066100S1	SI	14-20-603263	17			SWNW	1763FNL	0730FWL
MCU 0-17	1 2 3 4 3 0	14:40:4 / 30つりの0000で4 - '	Producing	14-20-603263	8			NENW	0627FNL	1855FWL
MCU 0-19	1 2 3 4 3 0		Producing	14-20-603263	8			NESW	1932FSL	2020FWL
MCU O-20 MCU O-21	1 2 3 4 3 0	430373027000S1	Producing Producing	14-20-603263 14-20-603263	8 17			SESW NENW	0660FSL 0796FNL	1980FWL 1868FWL
MCU 0-21	1 2 3 4 3 0 2 7	430373027000S1 430371551800S1		14-20-603263	17			SENW	1840FNL	1928FWL
MCU 0-22A	1 2 3 4 3 0 1 7 9	430373027000S1	Producing	14-20-603263	_	415			2276FSL	1966FWL

McElmo Creek Unit - Producer Well List

		700		-/-	Location					
Lease	Number	API#	Status	Lease #	Sec	Τ	R	QTR/QTR	NSFoot	EWFoot
MCU	P-18	430373026700S1	Producing	14-20-603263	8	41S	25E	SWNE	1816FNL	1855FEL
MCU	P-22	430373050600S1	Producing	14-20-603263	17		25E	SWNE	2035FNL	2135FEL
MCU	Q-17	430373027100S1	SI	14-20-603263	8	41S		NENE	0714FNL	0286FEL
MCU	Q-18	430371552100S1	SI	14-20-603263	8			SENE	1980FNL	0660FEL
MCU	Q-19	430373065200S1	SI	14-20-603263	8	41S		NESE	1957FSL	0899FEL
MCU	Q-20	430371552200S1	SI	14-20-603263	8			SESE	0650FSL	0740FEL
MCU	Q-21	430373046300S1	Producing	14-20-603263	17	41S		NENE	0730FNL	0780FEL
MCU	Q-23	430373112400S1	SI	14-20-603263	17	41S	25E	NESE	2501FSL	0581FEL
MCU	J-25	430371550100S1	SI	14-20-603264	19	41S	25E	NWNW	0750FNL	0695FWL
MCU	K-25	430373118600S1	Producing	14-20-603264	19	41S		NENW	0440FNL	1780FWL
14011	5.40	42027207700004	Dunduning	14 20 602250	9	110	255	SWNW	1808FNL	0513FWL
MCU	R-18	430373077800S1	Producing	14-20-603359	9	415		NENW	700FNL	1899FWL
MCU	S-17	430373077900S1	Producing	14-20-603359	9			SENW	1943FNL	1910FWL
MCU	S-18	430371597800S1	Producing	14-20-603359	9			NESW	3391FNL	2340FWL
MCU MCU	S-19 S-22	430373078000S1 430371598000S1	Producing Producing	14-20-603359	16			SENW	1980FNL	1980FWL
MCU	T-18	430373078100S1	Producing	14-20-603359	9			SWNE	1774FNL	3499FWL
MCU	U-17	430373078100S1	Producing	14-20-603359	9	415		NENE	0625FNL	4399FWL
MCU	U-18	430371598200S1	Producing	14-20-603359	9			SENE	2048FNL	0805FEL
MOU	E 22	430371594700S1	Producing	14-20-603370	13	110	245	SWNW	1800FNL	0664FWL
MCU	F-22 G-22	430373120400S1	TA	14-20-603370	13	415		SENW	1910FNL	2051FWL
MCU MCU	G-24	43037312040031 430373100800S1	Producing	14-20-603370	13			SESW	0458FSL	2540FWL
MCU	H-21	43037310080031 430373119200S1	Producing	14-20-603370	13			NWNE	0715FNL	2161FEL
MCU MCU	H-22	43037311920031 430371595000S1	Producing	14-20-603370	13			SWNE	1980FNL	1980FEL
MCU	H-23	430373119300S1	Producing	14-20-603370	13			NWSE	2178FSL	1777FEL
MCU	H-24	430373115300S1	TA	14-20-603370	13			SWSE	1820FSL	0500FEL
MCU	H-26	430371595200S1	Producing	14-20-603370	24			SWNE	2053FNL	2077FEL
MCU	I-21	430371595300S1	SI	14-20-603370	13			NENE	0810FNL	0660FEL
MCU	1-22	430373118700S1	Producing	14-20-603370	13			SENE	1975FNL	0700FEL
MCU	1-24	430373018000S1	Producing	14-20-603370	13			SESE	0660FSL	0250FEL
MOU	LACD	42027204470064	Droducing	14-20-603372	6	110	25E	NWSW	1442FSL	0040FWL
MCU MCU	J-16B J-12	430373041700S1 430373034200S1	Producing Producing	14-20-603372	31	408		SWSW	0631FSL	0495FWL
MCU	J-12 J-14	430373034200S1	Producing	14-20-603372	6			SWNW	1822FNL	0543FWL
MCU	J-15B	430373032100S1	Producing	14-20-603372	6	415		NWSW	2679FNL	1299FWL
MCU	J-16A	430373101100S1	Producing	14-20-603372	6			swsw	0601FSL	0524FWL
MCU	K-11	430373035900S1	Producing	14-20-603372	31	408		NESW	1803FSL	1887FWL
MCU	K-13	430373033700S1	Producing	14-20-603372		_		NENW	0935FNL	2132FWL
MCU	K-15	430373032600S1	Producing	14-20-603372	6			NESW	1920FSL	1950FWL
MCU	L-12	430373004000S1	Producing	14-20-603372	31			SWSE	0100FSL	1700FEL
MCU	L-14	430373032300S1	SI	14-20-603372	6			SWNE	1955FNL	1821FEL
MCU	L-16	430373032400S1	SI	14-20-603372	6	418	25E	SESW	0642FSL	1788FEL
MCU	M-11	430373035400S1	Producing	14-20-603372	31	408	25E	NESE	2028FSL	0535FEL
MCU	M-12B	430373041600S1	Producing	14-20-603372	31			SESE	1230FSL	0057FEL
MCU	M-13	430373032000S1	Producing	14-20-603372	6			NENE	0897FNL	0402FEL
MCU	M-15	430373031500S1	Producing	14-20-603372	6			NESE	1927FSL	0377FEL
MCU	N-10	430373030400S1	Producing	14-20-603372	32			SWNW	3280FSL	0360FWL
MCU	N-12	430373029100S1	SI	14-20-603372	32			SWSW	1266FSL	1038FWL
MCU	N-14	430373028100S1	SI	14-20-603372	5			SWNW	2053FNL	0767FWL
MCU	N-16	430373027700S1	SI	14-20-603372	5			SWSW	0665FSL	0788FWL
мси	0-09	430373035600S1	Producing	14-20-603372	32			NENW	0604FNL	1980FWL
MCU	0-11	430373028200S1	Producing	14-20-603372	32			NESW	2094FSL	1884FWL
MCU	0-13	430373028000S1	Producing	14-20-603372	5			NENW	0562FNL	2200FWL
MCU	0-15	430373027500S1	SI	14-20-603372	5			NESW	2017FSL	2054FWL
	P-10	430373028401S1	Producing	14-20-603372	32			SWNE	3328FSL	1890FEL
MCU	of purchases		TA	14-20-603372	5			SWNE	1947FNL	1852FEL
MCU	P-14	430373027600S1				140	1050	CIVICE	DESCRI	11865CCI
MCU MCU	P-16	430373028700S1	Producing	14-20-603372	5			SWSE	0680FSL	1865FEL
MCU MCU	P-16 Q-09	430373028700S1 430373101300S1	Producing Producing	14-20-603372 14-20-603372	32	40S	25E	NENE	0753FNL	0574FEL
MCU MCU	P-16	430373028700S1	Producing	14-20-603372	_	40S 40S	25E 25E			

McElmo Creek Unit - Producer Well List

					Location						
Lease	Number	API#	Status	Lease #	Sec	Τ	R	QTR/QTR	NSFoot	EWFoot	
11011	 	40007000550004	 	14.00.0004000		440	045	OVA/NUA/	00445511	0744534	
MCU	F-14	430373025500S1	Producing	14-20-6034032	1	415		SWNW	2041FNL	0741FWL	
MCU	F-16	430373038100S1	Producing	14-20-6034032	1	415	_	SWSW	0813FSL	0339FWL	
MCU	G-13	430373036300S1	Producing	14-20-6034032	1			NENW	0656FNL	1999FWL	
MCU	H-14	430373036200S1	Producing	14-20-6034032	_1_			SWNE	1937FNL	2071FEL	
MCU	I-13	430373025700S1	Producing	14-20-6034032	1	41S	24E	NENE	0624FNL	0624FEL	
MCU	E-17	430373039000S1	SI	14-20-6034039	11	41S	24F	NENE	0713FNL	0661FEL	
MCU	G-17	430373037800S1	Producing	14-20-6034039	12	418		NENW	0649FNL	1904FWL	
MCU	H-16	430373036600S1	Producing	14-20-6034039	1			SWSE	0923FSL	1974FEL	
MCU	H-17B	430373041500S1	Si	14-20-6034039	1			SESE	0105FSL	1250FEL	
MCU	I-15	430373036100S1	Producing	14-20-6034039	1			NESE	1895FSL	0601FEL	
MCU	I-17	430373036700S1	Producing	14-20-6034039	12	418	_	NENE	0646FNL	0493FEL	
MCO	1-17	43037303070031	Froducing	14-20-0034039	12	413	ZTL	INCINC	00401141	04931 LL	
MCU	G-18B	430373039900S1	Producing	14-20-6034495	12	415	24E	NWNE	1332FNL	2605FEL	
MCU	H-18	430373036400S1	SI	14-20-6034495	12	418	24E	SWNE	1922FNL	1942FEL	
MCU	I-19	430373036500S1	Producing	14-20-6034495	12	418	24E	NESE	2060FSL	0473FEL	
		40007000500004		44.00.0005447	44	440	0.45	OVACAUE	20005111	2000551	
MCU	D-18	430373025600S1	Producing	14-20-6035447	11	415		SWNE	2380FNL	2000FEL	
MCU	E-18	430371570600S1	Producing	14-20-6035447	11	415		SENE	1600FNL	0660FEL	
MCU	F-18	430372018400S1	Producing	14-20-6035447	12	415	24E	SWNW	1820FSL	2140FEL	
MCU	C-17	430373038500S1	TA	14-20-6035448	11	41S	24E	NENW	0182FNL	3144FEL	
MCU	C-19	430371570300S1	Producing	14-20-6035448	11	41S	24E	NESW	1980FSL	2060FWL	
14011	F 00	42027457070004	Τ.	14 20 6025450	10	41S	245	SWSW	0510FSL	0510FWL	
MCU	F-20	430371570700S1	TA	14-20-6035450	12		-				
MCU	G-20	430373118800S1	SI	14-20-6035450	12	418	24E	SESW	0250FSL	1820FWL	
MCU	H-19	430372030400S1	Producing	14-20-6035451	12	41S	24E	NWSE	2035FSL	1900FEL	
MCU	H-20	430371570800S1	SI	14-20-6035451	12	41S	24E	SWSE	0300FSL	2200FEL	
MCU	N-08	430373101200S1	Broducina	I-149-IND8839	29	406	25E	swsw	0700FSL	0699FWL	
MCU MCU		430373101200S1	Producing SI	I-149-IND8839	29	40S		SESW	0750FSL	2030FWL	
MCU MCU	O-08 P-08	430371614600S1	SI	I-149-IND8839	29	40S		SWSE	0765FSL	3170FWL	
MCU	IF-U8	43037303330081	31	1-149-IND0039	29	403	ZUE	SVVSE	U/USFSL	STOFWL	
мси	P-12	430373027800S1	SI	NOG-99041326	32	40S	25E	SWSE	758FSL	2237FEL	
	1										

Water Source Wells (Feb 2006)								
MCU	2	4303712715	Active					
MCU	3	4303712716	Active					
MCU	4	4303712717	Active					
MCU	5	4303712718	Active					
MCU	6	4303712719	Active					
MCU	7	4303712720	Active					
MCU	8	4303712721	Active					
MCU	9	4303712722	Active					
MCU	10	4303712723	Active					
MCU	11	4303712724	Active					
MCU	12		Inactive					
MCU	13	4303712726	Active					
MCU	14	4303712727	Active					
MCU	15	4303712728	Active					
MCU	16	4303712729	Active					
MCU	17	4303712730	Active					
MCU	18	4303767001	Active					
MCU	19	4303712732	Active					
MCU	20	4303712733	Active					
MCU	21	4303712734	Active					
MCU	PIT1	4303700297	Active					